

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ WATER ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ DIFF REPAIR ☐ Other _____		8. FARM OR LEASE NAME <u>Lovers Federal</u>	
2. NAME OF OPERATOR <u>Frostman Oil Corporation</u>		9. WELL NO. <u>7</u>	
3. ADDRESS OF OPERATOR <u>P.O. Drawer W. Houston, TX 77020</u>		10. FIELD AND POOL OR WILLCAT <u>G-1, SR-83, G-SA</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>Sec. 33-T16S-R29E 1980 FSL 1905 RECEIVED BY</u> JUN - 6 1987 At top prod. interval reported below <u>SAME</u> At total depth <u>SAME</u>		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA <u>Sec 33-T16S-R29E</u>	
14. PERMIT NO. <u>30-CIS-55097</u>		DATE ISSUED <u>11-15-84</u>	
15. DATE SPUDDED <u>12/1/84</u>		16. DATE TD REACHED <u>1/26/85</u>	
17. DATE COMPL. (Ready to prod.) <u>3/5/85</u>		18. ELEVATIONS (DF, RKB, RT, OB, ETC.)* <u>3599 GR.</u>	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD <u>3575</u>	
21. PUMP JACK TYPE, MD & TVD <u>3070</u>		22. IF MULTIPLE COMPI., HOW MANY*	
23. INTERVAL DRILLED BY <u>X</u>		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION, IN BOTTOM, NAME (MD AND TVD)* <u>San Andres 2795-3078 - San Andres 2524-2720</u>		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL/FDC/DLL</u>		26. WAS WELL CORRO <u>Yes</u>	
27. WAS WELL CORRO <u>No</u>			
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>8 5/8"</u>	<u>24#</u>	<u>250'</u>	<u>12 1/4"</u>
<u>5 1/2"</u>	<u>17#</u>	<u>3568'</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>200 SXS Class C 2% CaCl₂</u>			
<u>1600 SXS Dowell Lite 2% CaCl₂</u>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
<u>2 3/8"</u>	<u>3002'</u>		
	<u>2600'</u>		
31. PERFORATION RECORD (Interval, size and number)			
<u>1/5/84 Perf San Andres 2795-3078 1500 gal 15% HCL Acid</u>			
<u>1/11/84 Perf San Andres 2524-2720 1500 gal 15% HCL Acid</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
<u>2795-3078</u>		<u>2500 Gal 15% HCL Acid</u>	
<u>2795-3078-Frac</u>		<u>10000 gal gel + 1500 lb 20% sol</u>	
<u>2524-2720</u>		<u>2000 Gal 15% HCL Acid</u>	
<u>2524-2720-Frac</u>		<u>13200 gal gel + 1500 lb 20% sol</u>	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>1-21-85</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping 1" Traveling Barrel</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>			
HOURS TESTED <u>24 hr</u>	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.
<u>2-5-85</u>		<u>41.04</u>	<u>65</u>
NEW TUBING PRESS.	CASING PRESSURE	OIL GRAVITY-API (CORR.)	GAS-OIL RATIO
<u>180</u>	<u>140</u>	<u>36 API</u>	<u>300</u>
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold to Conoco</u>		TEST WITNESSED BY <u>Kay L. Carr</u>	
LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and the information is complete and correct as determined from all available records.

SIGNED

TITLE

DATE _____

***(See Instructions and Spaces for Additional Data on Reverse Side)**

1. Show all stratigraphic zones of interest and content, there for a red interval 1 and all
 2. Show all stratigraphic zones of interest and content, there for a red interval 1 and all
 3. Show all stratigraphic zones of interest and content, there for a red interval 1 and all

GEOLOGICAL MARKERS

NAME	TOP	BOTTOM	DESCRIPTION, CONTENT, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Top Salt				290	
Base Salt				650	
Yates				850	
Seven Rocks				1000	
...				1000	
...				2100	
...				2400	