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Form C-105
Revised 11-1-84

RECEIVED BY
 NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR - 5 1985
O. C. D.
 ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1069	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Gulf State

9. Well No.
#4

10. Field and Pool, or Wildcat
Rive
Und. Empire Yates 7-

2. Name of Operator
J.B. Adamson

3. Address of Operator
Rt.1, Box 202J, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER C LOCATED 975 FEET FROM THE North LINE AND 2270 FEET FROM West

LINE OF SEC. 22 TWP. 17S RGE. 28E N.M.P.M.

11. County
Eddy

15. Date Spudded 12-17-84	16. Date T.D. Reached 1-23-85	17. Date Compl. (Ready to Prod.) 2-22-85	18. Elevations (DF, RKB, RT, GR, etc.) 3553.3	19. Elev. Casinghead 3553.3
20. Total Depth 810	21. Plug Back T.D. 807	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools ☒	

24. Producing Interval(s), of this completion - Top, Bottom, Name
Yates seven Rivers, 748-757, 14 3/8" holes

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2" OD	10.5	805	6 1/2"	300 sks. (class C)	Circulated
7"	20.0	438	8"	Mud	Pulled 438

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	728	None

31. Perforation Record (Interval, size and number) 748-757 14 holes (3/8 inch)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	748-757	Sand Frac.
	40,000 gal. 30#	Jelled water
	40,000 # 20/40	sand
	10,000 # 10/20	sand.

33. PRODUCTION							
Date First Production 2-22-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2 X 2 X 8 ft., bottom hole plunger				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-25-85	Hours Tested 24	Choke Size 2 inch	Prod'n. For Test Period →	Oil - Bbl. 40	Gas - MCF 300-400	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 20 lbs.	Casing Pressure 50 lbs.	Calculated 24-Hour Rate →	Oil - Bbl. 40	Gas - MCF 300-400	Water - Bbl. None	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Phillips testing 3-5-85

Test Witnessed By
J.B. Adamson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.B. Adamson TITLE Operator DATE 3-4-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>438-745</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>712</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>748</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 748 766 to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 85-90 to 50 feet

No. 2, from 375-380 to 50 feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
748	757	9ft.	7-Rivers Sand
712	714	2ft.	Yates Sand