## BTAT - OF NEW MEXICO TOTAL AND MINERALS DEPARTMENT

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TAAHIPONTER	V		
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PROBATION OFFICE		L	L_
Operator			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 25 1965

O. C. D.

ARTESIA, OFFICE

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	/			-		······································	<del></del>		<del></del>
Marbob Energy Corpor	ation /								· · · · · · · · · · · · · · · · · · ·
P.O. Drawer 217, Art	esia, N.M.	. 88210	•						
Reason(s) for filing (Check proper box,	Resson(s) for filing (Check proper box)  Other (Please explain)								
New Well	Change in	Transporter			(	DAST ISHEA	AD GAS M	UST NO	OT BE
Recompletion Change in Ownership	Gaeinghea Gaeinghea	الا می بر	Dry Go Conde	751	ľ	ROJATO AF	TER 3 - 3	30-8	5
Crande in Caracteristic						JALEUS AN			
If change of ownership give name and address of previous owner					<u>f</u>	RULE 306 I	S OBTAINE	<u>D</u>	
DESCRIPTION OF WELL AND		Pool Name,	Including F	ormation	<u> </u>	Kind of Lease			Lease No.
M.C. State	1	Red L	ake Qn (	Grbg SA		State, Federa	lorF•• Sta	ite	V-176
Location 7 221	∩	Sou	+ b	2	310		Fact		
Unit Letter J: 231	Feet From	n The Dou	Lin	e and	310	Feet From 1	The Hase		
Line of Section 23 T.	mahte 17	'S	Range	28E	, NMPN	. Ed	dy		County
DECLOS ATION OF THANCHORS	rep.we All	AND NAT	UDAL CA	.c					
DESIGNATION OF TRANSPORT		ndensate		Azdress (C	ive address	to which appro	ved copy of thi	s form is to	o be sent)
Navajo Crude Oil Purc						Artesia,			
Name of Authorized Transporter of Cas	inghead Gas	or Dry (	Gas 🗀	Address (C	ive address	to which appro-	ved copy of this	i form is to	o be sentj
	Unii Sec.	Twp.	Rge	ls gas acti	ally connect		en	<del></del>	
If well produces oil or liquids, give location of tanks.	J 23	3 17.	S 28E	٨	0	<u> </u>			
If this production is commingled wit	h that from an	y other leas	se or pool,	give comm	ngling orde	r number:	· · · · · · · · · · · · · · · · · · ·		
COMPLETION DATA		ii Weli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Dill. Res'y
Designate Type of Completion	n — (XX))			<u>i</u>	<u> </u>				
Date Spudded	Date Compl. R	eady to Prod 12/28/		Total Dept			P.B.T.D.	7 •	
12/7/84 Elevations (DF, RKB, RT, GR, etc.)	Name of Produ			Top Oil/G			Tubing Depti		······································
3700.4' GR	Grayburg	-	_	1 '	47'		2950	,	
Perforations							Depth Casin	•	
2147-2912' attached		UBING CA	CINC AND	CEVENT	ING RECOR		350	ɔ '	
HOLE SIZE	1	& TUBING		CEMENT	DEPTH S		SA	CKS CEM	ENT
12 1/4"	8 5/8"				9'		350 sa		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
7 7/8"	5 1/2" 2 7/8"	' 15.50# '		350	06' 50'		700 sa	<u>(</u>	F 7 1 7 7
	2 7/8			1			<del> </del>	- <del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</del>	TO AK
TEST DATA AND REQUEST FO	OR ALLOWAI	BLE (Tes	it must be a	fer recovery	of total valu	ime of load oil	and muss be eq	ual to or	esperio tos alla
OIL WELL	Date of Test	abl	e for this de	pth or be for	full 24 hours	e) v, pump, gas li			<u> </u>
Date First New Oil Run To Tanks 12/8/84	Date B. Pert	12/9/84	!	1	nping		. • •		
Length of Test	Tubing Pressu	<b>1</b> •		Casing Pro	****		Choke Size	•	
24 hrs.				Water-Bbl		· · · · · · · · · · · · · · · · · · ·	Gas - MCF		$\overline{}$
Actual Prod. During Test	011-Bble.	9		4	rac wtr		110		$-\mathcal{D}$
	L				601	3793			,
GAS WELL				I pole Con	ienegte/MMC		Gravity of C	ondenanie	<del></del>
Actual Prod. Teet-MCF/D	Length of Test		•	BBIS. CON	and die / MMC	•	1 4 4 4	D.1001110	
Teeting Method (puot, back pr.)	Tubing Pressu	o (Shut-in	• )	Cosing Pro	sawe (Shut	-in)	Choke Size		
	<u> </u>		<del>,</del>			011050111	1		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JAN 3 0 1984 19						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By  Legilie A. Clements							
above is time and complete to the next of my knowledge and bendan-		Supervisor District II							
			TITLE			;			
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep				I 1104. ed or despens					
(Manajure)			II	In form mus	I be accompa	nied by a lat	ulation c	I the designic	
Production Clerk			teets to	ken on the	well in according for the second seco	idance with r int be filled o	IULK 111	١.	
(Tule)			All sections of this form must be filled out completely for allow able on new and recompleted wells.						
1/24/85			Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition						
. (Date)				arata Form	. C-104 mus	t be filed fo	r wech po	ont in multip	

## Marbob Energy Corporation M.C. STATE #1 Perforations

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