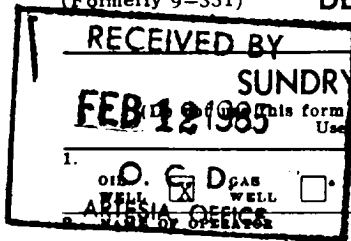


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

43F



SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL & GAS WELL
☐ OTHER

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650 FSL & 2310 FEL, Sec. 26-T16S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4131.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 38475

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hedgehog ABM Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes.
Square Lake Grayburg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 26-16S-31E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Resumed drilling with rotary tools 2:00 PM 2-3-85.
Reached TD to run casing at 1:00 PM 2-4-85. Ran 11 joints of 10-3/4" 40.5# J-55 casing set at 475'. 1-Texas Pattern notched guide shoe set 475'. Insert float set at 432'. Cemented w/325 sx Class "C", 5#/sx salt and 2% CaCl2. Compressive strength of cement - 925 psi in 12 hrs. PD 6:15 PM 2-4-84. Bumped plug to 600 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 1:30 PM 2-5-85. WOC 19 hrs and 15 min. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNATURE *Franklin Goodlett*

TITLE Production Supervisor

DATE 2-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 11 1985

*See Instructions on Reverse Side