

c/SF

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SUNDRY NOTICES AND REPORTS ON WELLS

Use for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL ☒ C. D. WELL ☐ OTHER ☐  
2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650 FSL & 2310 FEL, Sec. 26-T16S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4131.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 38475

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hedgehog ABM Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT UNDES.

Square Lake Grayburg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 26-16S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-15-85. TD 4720'. Ran 112 joints 5-1/2" 15.5# J-55 LT&C casing set 4720'. Cement nosed guide shoe set 4720'. Type E Superseal float collar set 4679'. Cemented w/675 sx Class "C" w/6#/sx salt and .3% CFR-2. Compressive strength of cement - 950 psi in 12 hrs. PD 1:15 PM 2-15-85. Bumped plug to 1000 psi, released pressure, float and casing held okay. Tested casing to 1000 psi for 30 minutes, OK. WOC 18 hrs.

2-27-85. Rigged up. Ran bond log. TD 4666'. Top of cement 1970'.

TD 4720'; PBD 4666'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Granita Goodlett*

TITLE Production Supervisor

DATE 3-13-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1985

\*See Instructions on Reverse Side