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DISTRICT III

ISTRICT II O. Drawer DD, Astonia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 30 '89 Santa Pe, New Mexico 87504-2088

Form C-104
Reviewd 1-1-29
See Instructions
at Bottom of Page

Santa Fe		Π
File		U
	Oil	
Transporter	Gas	
Operator		П

1000 Rio Brazos Rd., Azzec, rum 8/410						AUTHOR		O	perator	لللب	
	RTESIA, O	FO:TR/	ANSP	ORT C	IL AND N	ATURAL G		API No.			
Operator S & J Operating Compan	nΨ						Wear	A1110			
Address						·····					
P. O. Box 2249, Wichia	ta Fall	ls, Tex	as 7	6307							
Reason(a) for Filing (Check proper box)					_ 0	ther (Please cop	lais)				
New Well	0.1	Change is			1						
Recompletion U	Oil Caringhe	ad Gas	Dry Ge Condes		,]						
If change of operator give same					1	 					
and address of previous operator								·			
IL DESCRIPTION OF WELL.	AND LE	7				<u>.</u>					
South Red Lake Graybur	o Unit	Well No.		-	ding Formation (Q-GB-S		State	of Lease , Federal or Fe		AND NO.	
Location	6 onic	1 40	Rec	Donce	. (4 02 0		Re	deral	1 110	055561	
Unit LetterG	_ :16	556	Foot Pr	rom The	north_L	ine and <u>165</u>	<u>6 </u>	est From The	east	Line	
Section 35 Township	, 1	L7S	Range	27	E ,1	NMPM,	Eddy			County	
III. DESIGNATION OF TRAN	SPORTE			D NAT		SCUI		MIAN CORP			
Name of Authorized Transporter of Oil Permian Operating Limit	IX ited Pa	or Conder			1 '	Box 1183				-	
Name of Authorized Transporter of Casing			or Dry	Gas [ive address to w					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	R ₁	1 -	illy connected?	When	17			
If this production is commingled with that I	C	35		S 27E	No						
V. COMPLETION DATA	 y	u	hour th.		dud our m				· · · · · · · · · · · · · · · · · · ·		
	30	Oil Well		Gas Well	New Wel	1 Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Reedy to			Total Depti	1	1	10000	<u> </u>		
Date Spudded	DES COR	рь. кому к	PROGL		Tom Dopa	•		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormation		Top Oil/Ge	s Pay		Tubing Depth			
Perforations								Depth Casin	g Shoe		
		TIRING	CASI	NC AN	CEMENT	TNG PECOE	מא		·		
HOLE SIZE		SING & T			D CENTERY I	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
								 			
								-			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE					<u></u>			
OIL WELL (Test must be after re				oil and mu	est be equal to	or exceed top all	owable for the	is depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank					Producing P	Method (Flow, p	ump, gas lift, i	etc.)			
Length of Test	of Test Tubing Pressure			Casing Pres	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bb	Water - Bbis.			Gas- MCF		
GAS WELL	L										
Actual Prod. Test - MCF/D	Length of	ngth of Test			Bbls. Cond	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shut	i-m)		Casing Pres	saure (Shut-in)		Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMF	LIAN	ICE		011 001	10551	ATION	DN // Oi =		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CON	NSERV.	AHON!	DIVISIC	on ted 10			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						- ক্রেক	T 2 1 1	500 G	-5 57		
_ con can compress to the over or my t				1	Dat	e Approve	d be	11 6 1 ls	389 <u>Z</u>	g. LI NXC	
Sandy (Poliertson)				D.	ORIGINAL SIGNED BY						
Signature Conda Delanta Delant				∥ By.	BY MIKE WILLIAMS						
Sandy Robertson, Petroleum Engineer Printed Name Tüle					Tiel	SUFERVISOR, DISTRICT IF					
August 22, 1989	(817)	723-2	166		11 1160	o					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Senarate Form C-10d must be filed for each root in multiply completed walls