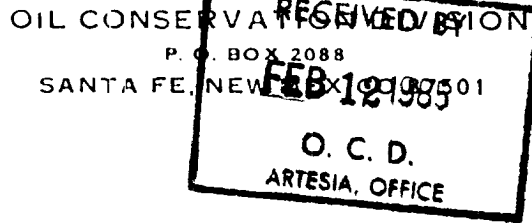


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Powell Kissinger BS	
9. Well No. 2	
10. Field and Pool, or Wildcat Undes. Richard Knob- Atoka-Morrow	
11. Elevation (Show whether DF, RT, GR, etc.) 3552' GR	
12. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3552' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 5:00 PM 2-9-85. Ran 6 joints 13-3/8" 54.5# J-55 casing set 249'. 1-Texas Pattern notched guide shoe set 249'. Regular insert float set 207'. Cemented w/250 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi. PD 1:30 PM 2-10-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sx to pit. WOC. Drilled out 1:30 AM 2-11-85. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 2-11-85
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE _____ DATE FEB 19 1985
Supervisor District II
CONDITIONS OF APPROVAL, IF ANY: