

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JUN 05 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lessee No.
LG 3782

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 13 TOWNSHIP 17S RANGE 28E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Woodchuck ABW State Com

9. Well No.
1

10. Field and Pool, or wildcat
Undes. Aid Morrow

11. Elevation (Show whether DF, RT, GR, etc.)
3697' GR

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐ OTHER Intermediate Casing ☒
OTHER ☐

SUBSEQUENT REPORT OF:

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-85. Ran 63 jts 8-5/8" casing as follows: 4 jts 32# J-55; 57 jts 24# J-55 and 2 jts 32# J-55, casing set 2655'. Guide shoe set 2655'. Float collar set 2613'. Cemented w/ 900 sx Halliburton Lite + 8#/sack salt + 1/2#/sack Flocele. Tailed in w/250 sx Class C + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:45 PM 5-31-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran 1". Tagged cement 639'. Spotted 500 sacks Class C + 2% CaCl2. PD 5:00 AM 6-1-85. WOC. Ran 1". Tagged cement 465'. Spotted 400 sacks Class C + 2% CaCl2. PD 9:00 AM 6-1-85. WOC. Ran 1". Tagged cement 445' (84' fill). Spotted 35 sacks Class C + 4% CaCl2 at 341'. PD 3:45 PM. WOC. Ran 1". Tagged cement 408' (7' fill), add gravel. Spotted 50 sacks Class C + 4% CaCl2 at 341'. PD 6:35 PM 6-1-85. WOC. Ran 1". Tagged cement 242' (99' fill). Spotted 100 sacks Class C + 4% CaCl2 at 238'. PD 10:00 PM 6-1-85. Circulated 21 sacks to surface. WOC. Drilled out 11:00 AM 6-2-85. WOC 39 hours 15 mins. NU and tested to 1000# for 30 minutes, held okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Asunta Goodlett TITLE Production Supervisor DATE 6-4-85
Original Signed By
Mike Williams
Oil & Gas Inspector
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 12 1985
CONDITIONS OF APPROVAL, IF ANY: