

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 10 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3782	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 28E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Woodchuck ABW State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Aid Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3697' GR
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-4-85. TD 10760'. Ran 253 jts 4-1/2" 11.6# casing as follows: 60 jts 4-1/2" N-80; 116 jts 4-1/2" K-55 and 77 jts 4-1/2" N-80 (total 10765') casing, set 10760'. Float shoe set 10760'. Float collar set 10718'. DV tool set 8296'. Cemented in 2 stages as follows: Stage I - Cemented w/600 sx Class "H" 50/50 Poz + 2% gel + .7% Halad-9. Tailed in w/220 sx Class "H" + .7% Halad-9. Compressive strength of cement - 950 psi in 12 hrs. PD 11:00 AM 7-4-85. Bumped plug to 2000 psi, released pressure and float held okay. Circulated 45 sx to pit. WOC. Stage II - Cemented w/450 sx Class "H" Lite + 1/4#/sx Flocele. Tailed in w/100 sx Class "H" Neat. Compressive strength of cement - 900 psi in 12 hrs. PD 3:45 PM 7-4-85. Bumped plug to 2400 psi for 30 minutes, held okay. WOC 18 hours.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Larry Brooks TITLE Production Supervisor DATE 7-9-85

APPROVED BY _____ TITLE _____ DATE JUL 12 1985
ORIGINAL SIGNED BY LARRY BROOKS
GEOLOGIST - NMOCDD
CONDITIONS OF APPROVAL, IF ANY: