STATE OF NEW	MEXICO					Re	vised 10-1-78	
ENERGY AND MINERALS								
OIL CONSERVATION				TION DIV	ISION	Sa. Indicate	Type of Lease	
DISTRIBUTION	P. O. BOX 2088					State	Fee	
SANTA FE	SANTA FE, NEW MEXICO 87501						l & Gas Lease No.	
FILE VV							3782	
WELL COMPLETION OR RECOMPLETATE BAND LOG							THI THINK THE	
LAND OFFICE								
OPERATOR				+	001000	7. Unit Agr	regment Name	
IG. TYPE OF WELL NOW INC. 1303								
OIL GAS X DRY OTHER							Lease Name	
b. TYPE OF COMPLETION							ick ABW State Com	
WELL XX OVER DEEPEN BACK RESVA. DEHENTESIA, OFFICE								
2. Name of Operator Yates Petroleum Corporation								
3. Address of Operator							and Pool, or Wildcat	
207 South 4th St., Artesia, NM 88210						Undes	Undes. Aid Morrow	
4. Location of Well								
K 1980 South 1980								
UNIT LETTER	LOCATED	980	OM THE	LINE AND	FEET	FROM (777777777	
			0.0=			12. County Eddy		
THE West LINE OF	ec. 13	NP. 17S ACE	. 28E HMPM	VIIIIII	MAHITI	////		
15. Date Spudded CT - 2-27-85	16. Date T.D. R	eached 17. Date	Compi. (Ready to F	Prod.) 18. Ele	evations (DF, RKB	, RT, GR, etc.) 19	. Elev. Cashinghead	
RT - 5-26-85	7-1-85	8	3 -1- 85		3697 ' GR_			
20. Total Depth	21. Pluc	Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools	
- 10760'		10641'	Many			165-10760'	0-165'	
24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey								
, Made								
104	02-24' Mor:	row					No	
25. Type Electric and O	ther Logs Run					27.	Was Well Cored	
CNL/FDC;	DLL						No	
Occupant to the state of the st								
28.	T WEIGHT LD			ESIZE		IG RECORD	AMOUNT PULLED	
CASING SIZE	WEIGHT CONT.			7-1/2"				
13-3/8"	54.5#						2-23-25	
8-5/8"	32 & 24	·					C. wast Ad	
4-1/2"	11.6#	1\	0760' 7	-7/8"	1370		COPYTON	
					120	TURING RE	CORD	
29.		INER RECORD	ORD		30.	TUBING RE		
SIZE	тор	MCTTOB	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-3/8"	10354	10354'	
					_!			
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
							MOUNT AND KIND MATERIAL USED	
1 20 102 00 (2 822 0 110 207)						00 g. 7½% acid + N2 & ball		
							1000g. 7½% acid,	
10000g						000g. gel, C	02 & 13000# 20/40	
				<u> </u>	saı	nd.		
PRODUCTION								
Date First Production	Produ	ction Method (Flou	ving, gas lift, pump	oing - Size and	type pump)	1	tus (Prod. or Shut-in)	
8-1-85	· ·	Flowi:	ng			SIWOPL	C	
Date of Test	Hows Tested	Choke Size	Prod'n. For Test Period	Oil - Bbi.	Gas - MCF	Water — Bbl.	Gas - Oil Ratio	
8-1-85	4	1/4"	1 est Ferrod	-	98			
Flow Tubing Press.	Casing Pressure		- Oil - Bbl.	Gas - MC	F Water	- Bbl. O	ii Gravity = API (Corr.)	
385#	Pkr	Hour Rate	. -	585		-	_	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By								
Vented - Will be sold Harvey Apple, Sr.								
35. List of Attachments								
Deviation Survey, DST								
36. I hereby Exertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED FILE Production Supervisor DATE 8-2-85								
SIGNEDALLO	- vun	10000	TITLE			DATE		