BIATE OF DEW MEXICO ICAGY AND MINICHALD DEPARTMENT till mintel for SANTAFE
FILE
U.S.O.S. TRANSPORTER OIL V

OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPENATOR	AUTHORIZATION TO TRANSF	PORT OIL AND NATURA	L GAS			
Operation Crest Yates Petroleum	Corporation					
Address				RECEIVED		
	t., Artesia, NM 88210	Other (Please gi	alous I			
Reason(s) for liling (Check proper box,	Change in Transporter of:	Omer (7 teate ;		MAY 25'88		
New Well Recompletion					MAY EJ CC	
Change In Ownership	Casinghead Gas Conden	sate		O C. D.		
		·		ARTESIA, OFFICE		
f change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	HEASE: Sell No. Publ Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	Ind of Lease		Leone No	
Leose Name	1 . 1 .	State, Federal				
Woodchuck ABW State Co	m 1 Aid Morrow			State	110 3702	
Location K : 198	O Feet From The South Lin	• and <u>1980</u>	Fect From T	h• West		
1.0		28E , NMPM,		Eddy	County	
DESIGNATION OF TRANSPORT	OF CONDENSATE AND NATURAL GA	S Address (Give address to t	which approv	ed copy of this form is	io be senij	
Navajo Refining Co.		PO Box 159, Arte	159, Artesia, NM 88210			
Name of Authorized Transporter of Cas	singhead Gas Ot Dry Gas X	Address (Give address to	which approv	ed copy of this form is	to be sent)	
Transwestern Pipeline C		PO Box 1188, Hou				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected	Whe			
give location of tanks.	K 13 17s 28e	Yes	· · · · · · · · · · · · · · · · · · ·	5-24-88		
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order n	umberi			
	Oil Well Gas Well	New Well Vorkover	Deepen	Plug Back Same Re	siv. Dill. Hesi	
Designate Type of Completion		X		P.B.T.D.	i -	
Data Spaddad - 85	Date Compl. Ready to Prod.	Total Depth		10641'		
RT 5-26-85	8-1-85	Top OII/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 3697 GR	Morrow	10402'	•	10354'		
Perforations	TIOTTOW	1 10102		Depth Casing Shoe		
10402-24'				10760 '		
	TUBING, CASING, AND	CEMENTING RECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT	
17-1/2"	13-3/8"	350'		650		
11"	8-5/8"	2655'		2235		
7-7/8"	4-1/2"	107601		1370		
	2-3/8"	1 10354 ³ Ster recovery of total volume		ad must be equal to or	exceed top allo	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	0) 1000 011 0	ILL MILES OF TABLE OF		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	iurip, gas life	, etc.)		
		Casing Presswe		Choke Size		
Length of Test	Tubing Pressure					
Actual Pred. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF		
	·	<u> </u>		<u></u>		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
585	4 hrs	<u>-</u> ·				
Teeting kiethod (pirot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Khot-1	n)	Choke Size		
Back Pressure	385	Pkr		1/4"		
CERTIFICATE OF COMPLIANCE		OIL COI	NSERVAT.	ION DIVISION		
		ADDOLLES	UN 17	1988	. 19	
hereby certify that the rules and r	egulations of the Oil Conservation	1				
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		DYOriginal Signed By Mike Williams				
		TITLE ^				
		TITLE			r 1164	
\mathcal{L}		'inte form se co o	a filed in c	ompliance with MUL	t. 1 ⁴⁶⁷ . led or deenens	
Juna July	40 Alex	I the children from mount to	A ACCDMURD	able for a nowly drill led by a tabulation	DI ING CALLIN	
TSIANO	Jure j	toets taken on the wo	Il In accord	lance with RULE 11	1.	

Production Supervisor (10te)

(Dute)

5-24-88

All rections of this form must be filled out completely for sliow-stile on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply