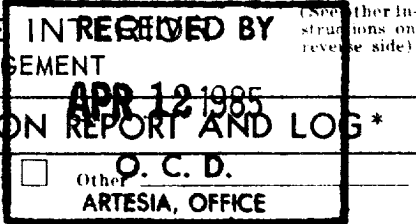


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

215P



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DR ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
James Warren Hanson ✓

3. ADDRESS OF OPERATOR
Rt1. Box 60, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990 FNL & 2200 FWL Sec. 35 T17S R27E
At top prod. interval reported below 410'
At total depth 416'

14. PERMIT NO. DATE ISSUED
3/1/85

15. DATE SPUDDED 3/4/85
16. DATE T.D. REACHED 4/1/85
17. DATE COMPL. (Ready to prod.) 4/4/85
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3560 Gr.

20. TOTAL DEPTH, MD & TVD 416'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yates 410' to 416'

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	397'	8"	135 sacks	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	410'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole 410-416		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		410' to 416'	1000 gal. 15% acid

33. PRODUCTION							
DATE FIRST PRODUCTION 4/4/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 4/5/85	HOURS TESTED 24Hr	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. ACCEPTED FOR RECORD	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 25#	CASINO PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 1	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
APR 11 1985

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kathie Hanson TITLE Secretary DATE 4/9/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	15	top soil			
	15	25	sandy shale			
	25	50	gyp & anhy			
	50	55	anhy & shale			
	55	110	anhy			
	110	140	red sandy anhy & shale			
	140	165	red shale			
	165	192	shale & anhy			
	192	235	sandy anhy & shale			
	225	227	water			
	235	252	anhy			
	252	270	anhy & shale			
	270	285	anhy & blue shale			
	285	325	anhy & red bed			
	325	335	anhy & blue shale			
	335	348	anhy & red shale			
	348	365	anhy shale & gyp			
	365	372	anhy & red bed			
	372	392	anhy & red shale			
	392	396	anhy & blue shale			
	396	398	sandy lime			
	398	401	anhy & blue shale			
	401	405	brown lime oil & gas odor			
	405	407	brown lime & anhy			
	407	408	anhy			
	408	410	anhy			
	410	415	brown lime, oil			
	415	416	blue shale			