

30-015-25213

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR -7-1985
O. C. D.
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Form C-101
Revised 10-1-78

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG2716, LG2717

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		2. Name of Operator Rosewood Resources, Inc. ✓		3. Address of Operator 2600 Thanksgiving Tower, Dallas, Texas 75201		4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 12 TWP. 16S RGE. 28E NMPM		7. Unit Agreement Name Rosewood-Exxon State Com		8. Farm or Lease Name 1		9. Well No. Wildcat		10. Field and Pool, or Wildcat W/C Morrow	
12. County Eddy								19. Proposed Depth 10,000		19A. Formation Morrow & Atoka		20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3584 GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor to be let		22. Approx. Date Work will start March 20, 1985											

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.50	400	420	surface
12 1/4"	8-5/8"	24	2000	615	surface
7-7/8"	5-1/2"	17	10,000	400	8000'

Propose to drill a Morrow well using rotary tools to approximately 10,000'. Cement will be circulated on the 13-3/8" and 8-5/8" casing strings. Plan to test significant shows and evaluate with adequate logging program. Completion or abandonment will be performed in accordance with prudent practices and regulatory body requirements.
See attached BOPE sketch.

APPROVAL VALID FOR 180 DAYS
9-11-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed George C. Henry Title Drilling Manager Date 3-6-85

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR

DATE MAR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

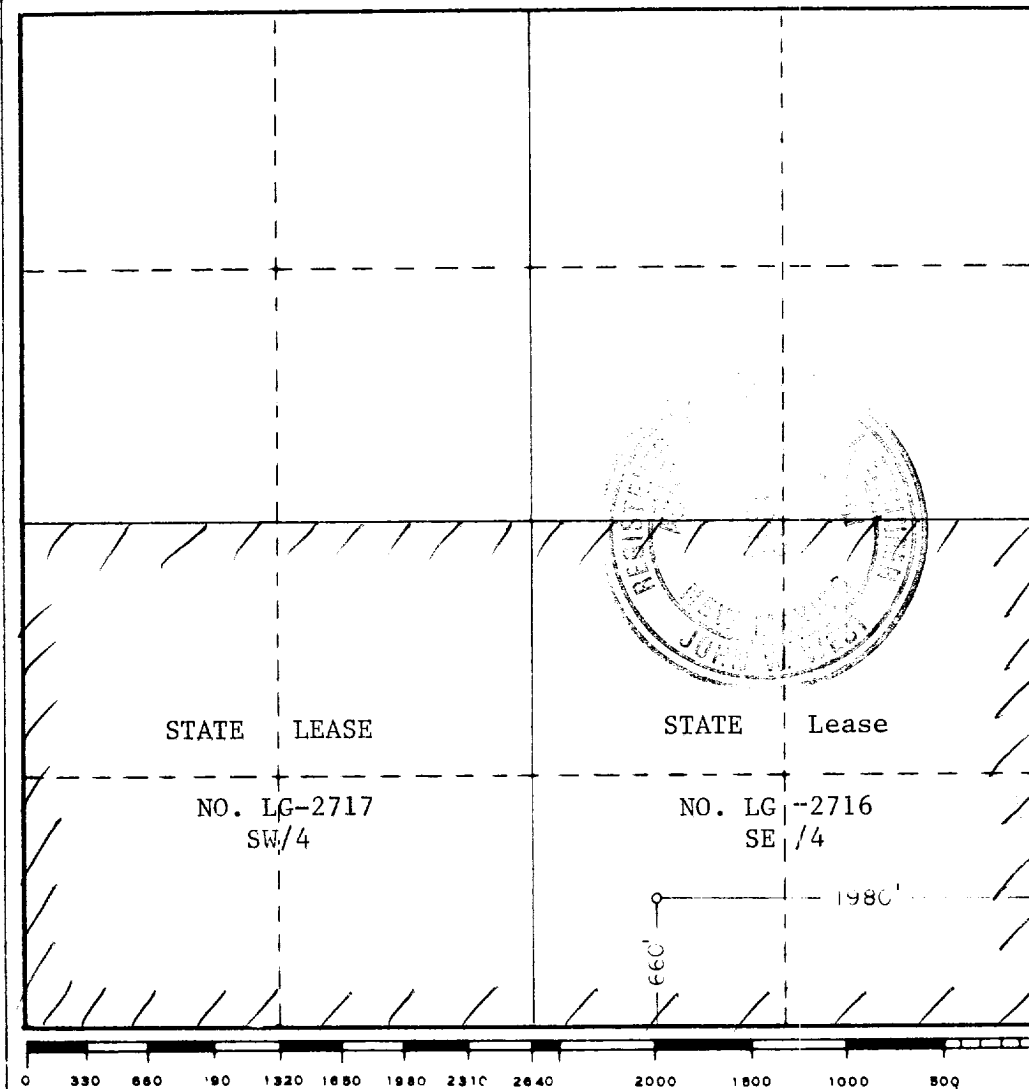
Operator ROSEWOOD RESOURCES, INC.		Lease ROSEWOOD EXXON STATE COM		Well No. 1
Unit Letter 0	Section 12	Township 16S	Range 28E	County EDDY
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 3584.0	Producing Formation Morrow & Atoka	Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George E. Ramsey, Jr.

Name
George E. Ramsey, Jr.

Position
Drilling Manager

Company
Rosewood Resources, Inc.

Date
3-6-85

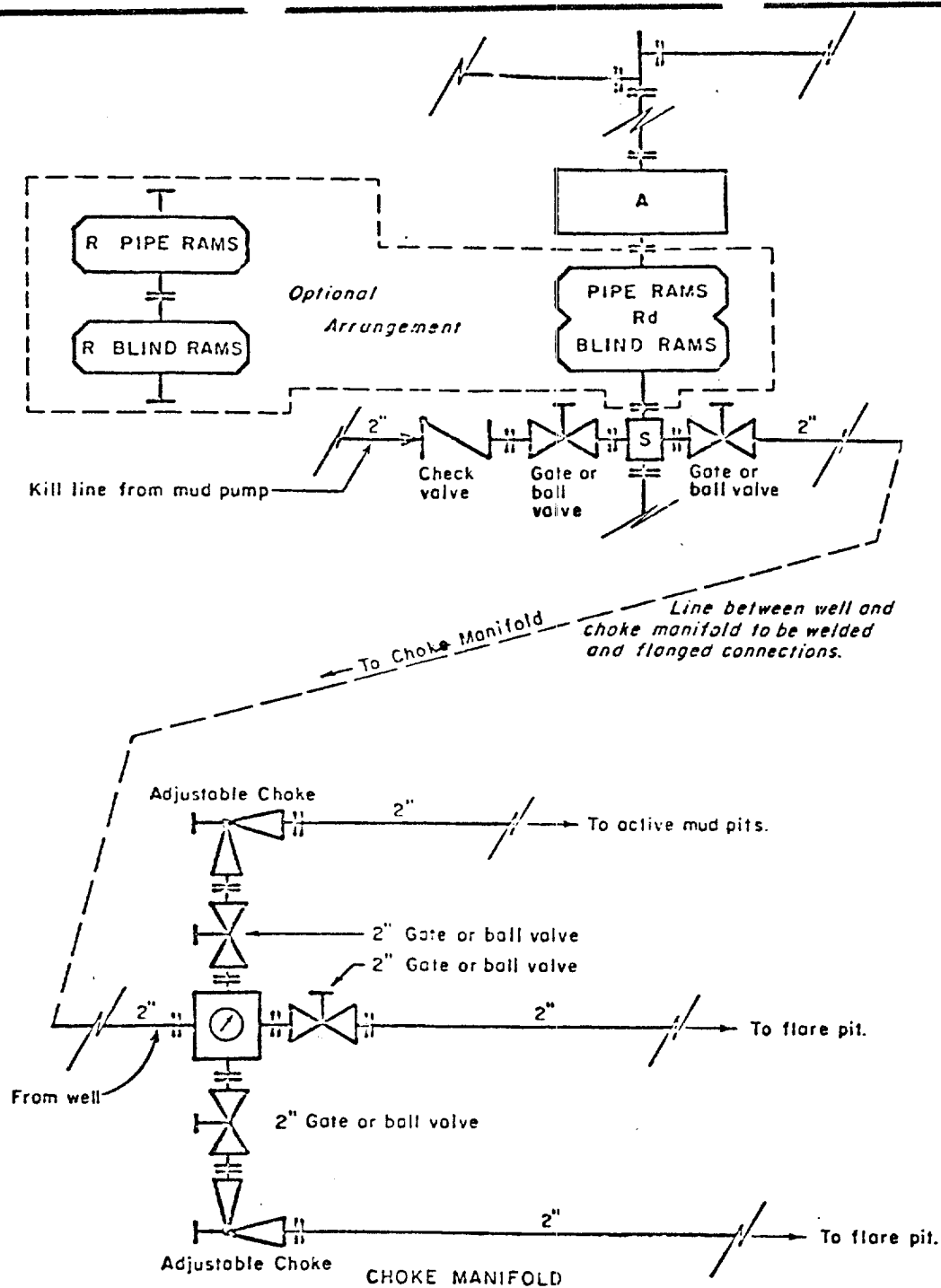
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2/27/85

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239



All equipment to be 3,000 psi working pressure except as noted.

- Rd Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- A Annular type blowout preventer.

REQUIRED MINIMUM
BLOWOUT PREVENTER AND
CHOKE MANIFOLD

ROSEWOOD RESOURCES (POC), INC.
DALLAS, TEXAS

ROSEWOOD-EXXON STATE COM. #1

BOPE SKETCH