

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.
LG2716, LG2717

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A EXHAUSTED WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.

OIL WELL GAS WELL OTHER-

7. Unit Agreement Name

8. Farm or Lease Name
Rosewood-Exxon State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat - *Wadwell*

11. Elevation (Show whether DF, RT, GR, etc.)
GL 3583.0; DF 3592.9; KB 3594.7'

12. County
Eddy

Name of Operator
Rosewood Resources, Inc. ✓

Address of Operator
2600 Thanksgiving Tower, Dallas, Texas 75201

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 16S RANGE 28E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		weekly report - drilling operations from 3-25-85 thru 4-1-85.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. TD 12-/14" hole at 2090', logged - DLL-MSFL-GR; CNL-FDC.
2. Ran 49 jts. 8-5/8", 24#, J55, STC casing, set at 2090'. Cemented with 1300 sx Halliburton lite + 2% CACL + 5#/sx Gilsonite + 1/4#/sx Cello Flake, tailed in with 200 sx Class "C" + 2% CACL. Displaced with 130 bbls Fresh water. NU BOPE stack, test to 3000#.
3. Drilling 7-7/8" hole.

Note: Elevations after location completed.

2A. Circulated 200 sx cement to surface, WOC -/8 hours, test casing to 1000 psi for thirty minutes with Yellow Jacket.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George E. Ramsey, Jr. TITLE Drilling Manager DATE 4-1-85

PROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 19 1985

CONDITIONS OF APPROVAL, IF ANY: