

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 09 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
LG2716, LG2717

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☐	Gas Well ☒	Other ☐
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Name of Operator
Rosewood Resources, Inc. ✓

Address of Operator
2600 Thanksgiving Tower, Dallas, Texas 75201

Location of Well
0 660 South 1980
UNIT LETTER FEET FROM THE LINE AND FEET FROM
East 12 16S 28E
THE LINE, SECTION TOWNSHIP RANGE

7. Unit Agreement Name

8. Farm or Lease Name
Rosewood-Exxon State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat-Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3583.0'; DF 3592.9'; KB 3594.7'

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ weekly report - drilling operations

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1.) T.D. 9910', logged: ran FDC-CNL, DLL, Acoustic log.
- 2.) PBTD 8100' - 35 sx Class "H" + 0.2% HR-7 @ 9360-9460'
40 sx Class "H" + 0.2% HR-7 @ 8750-8850'
45 sx Class "H" + 6#/sx sand @ 8100-8200'
- 3.) PBTD 7620' - 50 sx Class "H" @ 7620-7720'
(DST #1 - Canyon Cisco - 7949-8100'.)
50 sx Class "H" Neat @ 6700-6800'
50 sx Class "H" Neat @ 5410-5510'
50 sx Class "H" Neat @ 3430-3530'
- 4.) PBTD 2798' - Run and set 66 jts 5-1/2", 15.50#, K55, LTC casing, set at 2838'.
Precede cement with 500 gals mud flush. Cemented with 250 sx Howco Lite + 2% CACL, tail-in with 225 sx class "C" + 3# salt + 0.2% CFR-3 + 2% CACL. Displace with 2% KCL. Bump plug at 8:45 with 2000# for 5 minutes, floats held. Circulate 25 sx to surface. 4 hrs WOC.
- 5.) WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

George E. Ramsey, Jr.
Drilling Manager

DATE 5-6-85

Original Signed By
Les A. Clements

Supervisor District 11

DATE MAY 15 1985