	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPER/TOR PROPATION OFFICE		OR ALLOWABLE AND AND SPORT OIL AND NATURA	ECEIVE BrB9-104 Supersedes Of C-104 and C-1; Ellocive 1-1-5 O. C. D. ARTESIA, OFFICE
	Beach Exploration, Inc. Address 800 N. Marienfeld Suite 200 Midland, Texas 79701			
	Reason(s) for filing (Check proper box) New We!) Recompletion Change in Ownership	Change in Transporter of: Cil XX Dry Gas Casinghead Gas Condens	Other (Please explain) Change in or Resources,	wnership from Rosewood Inc. ving Tower,Dallas,Texas
	DESCRIPTION OF WELL AND I	FASE		75201
	Lease Name Exxon State Comm. Location	Well No. Pool Hame, Including For 1 Wildcat-Mon	rrow State, Fed	eral or Fee State LG2716
		50_Feet From The <u>SOUTh</u> Line		Eddy County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate ND			
	Nome of Authorized Transporter of Cas			proved copy of this form is 10 be sent) When
	If well produces oil or liquids, give location of tanks.			
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	zive commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Daie Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT SA
				Che Op Vweti Neme
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	On-Bbls.	Water - Bbls.	Gd8 * MCF
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condeneate
	Actual Prod. Teel-MCF/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)			VATION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE		JUN 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Les	nal Signed By A. Clements
	Jettian TBiach		TITLE <u>Supervisor District II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Pesident (Title) 6-21-85			
	(Date)		Separate Forma C-104 a	must be filed for each pool in multiply