

RECEIVED BY MAY 06 1986 O. C. D. ARTESIA OFFICE				P. O. BOX 2086 SANTA FE, NEW MEXICO 87501		5a. Indicate Type of Lease State ☒ Free ☐	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				5. State Oil & Gas Lease No. LG 2716			
2. Name of Operator Beach Exploration, Inc.				7. Unit Agreement Name			
3. Address of Operator 800 N. Marienfeld Suite 200 Midland, Texas 79701				8. Farm or Lease Name Exxon State Comm			
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM				9. Well No. 1			
5. Date Spudded 3-22-85				10. Field and Pool, or Wildcat Wildcat - Morrow			
6. Type of Completion NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				12. County Eddy			
17. Date Compl. (Ready to Prod.) 3583 GL 3594 KB				19. Elev. Casinghead			
20. Total Depth 2315				21. Plug Back T.D. 2315			
22. If Multiple Compl., How Many				23. Intervals Drilled By Rotary Tools XX Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1957-1977				25. Was Directional Survey Made NO			
26. Type Electric and Other Logs Run Compensated Acoustic Velocity Log				27. Was Well Cored NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5	429	17 1/2	450 Sxs Cl C + 2% CaCl			
8 5/8	24	2090	12 1/4	1300 Sxs Hal Lite + 2% Ca Cl			
5 1/2	10.5	2838	7 7/8			None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1980	
31. Perforation Record (Interval, size and number) 1957-1977				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				1957-1977			
				AMOUNT AND KIND MATERIAL USED			
				Frac w/17250 Gal Pad +			
				21000# 20/40 Sand			
33. PRODUCTION							
Date First Production 7-20-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 X 1 1/4"				Well Status (Prod. or Shut-in) SI	
Date of Test 7-21-86	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 64	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By W. W. "Dub" Shook	
35. List of Attachments Log, inclination report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Spencer Shook</i>				TITLE Production		DATE 4-23-86	

not later than 20 days after the completion of the first well and in the case of directionally drilled wells for each zone. The term is to be

0.30

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <i>1950</i> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation