

OIL CONSERVATION DIVISION

P.O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 6 1985

O.C.D.
ARTESIA, OFFICE

CO. OF STATES ENTERED	
DISTRICT	
COUNTY	
U.S.D.	
LAND OFFICE	
TRANSPORTATION	
OPERATION	
PRODUCTION OFFICE	
Operator	

PERMIT FOR ALLOWABLE
AND

WELL TO TRANSPORT OIL AND

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Condensed Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Tenneco Fee	1	Red Lake On Grby SA	State, Federal or Fee	Fee
Location				
Unit Letter	M	660 Feet From The South Line and 465 Feet From The West		
Line of Section	23	T. 17S Range 28E	N.M.M.	Eddy County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Pembroke, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Page.	Is gas actually connected?	When
	N	23	17S	28E	Yes	5/2/85

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion -- (A)	Oil Well ☒	Gas Well ☐	New Well ☒ / Workover ☐	Deepen ☐	Plug back ☐	Some Restr. Drill ☐
Date Spudded	4/16/85	Ready to Prod.	4/16/85	Total Depth	3025'	3005'
Elevations (DF, RAB, RL, GR, etc.)	3578.8' CR	Name of Producing Formation	San Andres	Top CR/Gas Tray	2279'	2933'
Perforations	2279-2918' attached					Depth Casing Shoe 3006'
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12 1/4"	8 5/8" 24#	502'	350 sack			
7 7/8"	5 1/2" 15.50#	3006'	650 sack			
	2 7/8"	2933'				

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
4/30/85	5/1/85	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Rate	Water-Rate	Gas-Rate
305	55	250 frac wtr	160

GAS WELL

Actual Prod. Test-MCF/D	Low-Pressure Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (Flow, pump, gas lift, etc.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Title)

5/3/85

(Date)

OIL CONSERVATION DIVISION

MAY 7 1985

APPROVED

BY

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

TITLE

This form is to be filed in compliance with Rule 1103.

If this is a request for allowable for a well drilled for deeper well, this form must be accompanied by a statement of the device tests taken on the well in accordance with Rule 1103.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of new well name or number, or transportation to other well change of name.

Separate form must be filed for each pool in each recompleted well.

Maiboh Energy Corporation
Tenneco Fee #1
Perforations

2279	2734
2284	2745
2289	2764
2307	2784
2313	2788
2324	2856
2345	2868
2354	2897
2357	2903
2361	2911
2363	2916
2371	2918
2376	
2380	
2384	
2393	
2397	
2404	
2415	
2422	
2429	
2439	
2451	
2462	
2483	
2490	
2492	
2500	
2513	
2517	
2522	
2526	
2534	
2556	
2589	
2600	
2606	
2658	
2669	
2694	
2701	
2709	
2727	