

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2888

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUL 3 1985

O. C. D.

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>		8. Farm or Lease Name Haines "ACG"	
2. Name of Operator Yates Petroleum Corporation												9. Well No. 1			
3. Address of Operator 207 South 4th St., Artesia, NM 88210												10. Field and Pool, or Wildcat Logan Draw SA			
4. Location of Well												12. County Eddy			
UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>17S</u> RGE. <u>27E</u> NMPM															
15. Date Spudded 5-12-85		16. Date T.D. Reached 5-17-85		17. Date Compl. (Ready to Prod.) 6-27-85		18. Elevations (DF, RKB, RT, GR, etc.) 3293' GR		19. Elev. Casinghead							
20. Total Depth 2163'		21. Plug Back T.D. 2102'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		25. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name 1572-1838' San Andres												27. Was Well Cored No			
25. Type Electric and Other Logs Run Gamma Ray Neutron															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"				40'		26"									
8-5/8"		24#		384'		12-1/4"		225 sx							
5-1/2"		15.5#		2163'		7-7/8"		800 sx							
29. LINER RECORD														30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		1551'		-	
31. Perforation Record (Interval, size and number) 1572-1838' w/35 .40" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
						1572-1838'				w/2000g. 15% acid. SF w/					
										80000g. gel KCL wtr, 140000#					
										20/40 + 20000# 12/20 sd in					
										1500g. 15% acid.					
33. PRODUCTION															
Date First Production 6-14-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								Well Status (Prod. or Shut-in) Producing					
Date of Test 6-27-85		Hours Tested 24		Choke Size -		Prod'n. For Test Period →		Oil - Bbl. 15		Gas - MCF 5		Water - Bbl. 62		Gas - Oil Ratio 333/1	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate →		Oil - Bbl. 15		Gas - MCF 5		Water - Bbl. 62		Oil Gravity - API (Corr.) 35°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Norbert McCaw			
35. List of Attachments Deviation Survey															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>John D. Goodlett</u>						TITLE <u>Production Supervisor</u>						DATE <u>7-1-85</u>			