

c/SP

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

RECEIVED BY
JUN 04 1985
Dec. 1973
O. C. D.
ARTESIA, OFFICE DEPARTMENT OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE	NM54423
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Ronadero Federal
9. WELL NO.	3
10. FIELD OR WILDCAT NAME	North Squarelake Grayburg S/A
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	S-4, T-16S, R-31E
12. COUNTY OR PARISH	Eddy
13. STATE	N.M.
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4143.7GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Metex Pipe & Supply ✓

3. ADDRESS OF OPERATOR
P.O. Box 1037 Artesia, N.M. 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2970' FSL & 1270' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Surface Casing <input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 16, 1985 Spud well with L&M Drilling Co., Rig 2. Notify BLM via telephone. Drill 12½" hole to 312' and set 310' of 8 5/8", 24#, J-55, API casing to 308'. Pumped 250 sx. Halliburton class "C" cement with 2% CaCl. Plug down at 2:00 a.m. on 5-16-85. Circulated 50 sx. to pit.

May 16, 1985 WOC 18 hrs. and drill out 2' past shoe and tested BOP to 500 p.s.i. Pressure held for 30 minutes. Presently drilling 7 7/8" hole with full returns.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE d/b/a Metex Pipe & Supply DATE 5-17-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL (IF ANY)

JUN 3 1985

