orm 3160-5	UNITI STATES	Pr DD SUBMIT IN TRIPLICA	Form approved. Budget Bureau l		
ormerly 9-331) DEPAR	TMENT OF THE INT	ERICR (SEALO)	Expires August 5. LEASE DEBIGNATION NM54423		
ومستنا فالمار والمستر والمستنا وموسيه فالمتسمون فمتعاه والمترو ويسترو ميوجهم والمعاد			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
(Do not use this form for pro Use "APPL	DTICES AND REPORT posals to drill or to deepen JCATION FOR PERMIT—" for an				
		MINI 04 1985	7. UNIT ACREMENT NA	M B.	
WELL C WELL OTHER		JUN 04 1985	8. PARM OR LBARR NAM	æ	
METEX PIPE & SUPPLY		• O. C. D.	Ronadero Federal		
ADDRESS OF OPERATOR		ARTESIA, OFFICE	9. WBLL RO. 3		
POB 1037 Artesi LOCATION OF WELL (Report location	in clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OF	WILDCAT	
See also space 17 below.) At surface			N. Sq. Lake		
2001 FSL & 12701 FWL			11. SBC., T., B., M., OR B BURVET OR AREA	11. SBC., T., B., M., OR BLE. AND NURVEY OR AREA	
2970			S4-T16S-R31	E	
PERMIT NO.	15. BLEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE	
	4143.7		Eddy	NM	
í			whee Data		
	•••	ife Nature of Notice, Report, or O	THET LEADS		
NOTICE OF IN			ז	[]	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CA	1	
FRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA		
SHOOT OR ACIDIZE	CHANGE PLANS		g & Run Oil St	a iteration	
		(NOTE: Report results	s of multiple completion on Well pletion Report and Log form.)		
Well TD on 5-21-85 to 3641' KB with i	ectionally drilled, give subsurface at 3655' KB. Ran .nsert at 3626' KB.	tipent details, and give pertiaent dates, locations and measured and true vertica 114-Joints of new sand-bl 2% CaCl + .2 CFR2 and 300	including estimated data i depths for all markers asted 17# LTC	52" Casing	
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Title 18 U.S.C. Se Sign 1007 ADk NEW cMEXICQy person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to cvaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal

or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution.

EFFECT OF NOT PROVIDING INFORMATION. Filing of this notice and report and disclosure of the information is mandalory once an oil or gas well as drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in c or to evaluate proposed and/or completed subsequent well operations on Federal or Instan oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3150