

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN DUPLICATE

NM OIL CONS. COMMISSION
Instructions on reverse sideRECEIVED BY
AUG 13 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:
ARTESIA, OFFICEOIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

UPLAND PRODUCTION CO. ✓

3. ADDRESS OF OPERATOR

P.O. BOX 481 MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL of Section Unit G, SW 1/4 NE 1/4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Eddy13. STATE
N. MEX.

15. DATE SPUDDED

6-4-85

16. DATE T.D. REACHED

6-8-85

17. DATE COMPL. (Ready to prod.)

7-1-85

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3637 G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1877

21. PLUG, BACK T.D., MD & TVD

1834

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1877

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1747 - 1797 Penrose Queen

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-CFDL, DLL-MSFL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	304	12-1/4"	200 sx.+6yd.RM	
5-1/2"	14	1877	7-7/8"	400 sx. cir.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1812	

31. PERFORATION RECORD (Interval, size and number)

1747, 51, 53, 55, 57
1762, 65, 67, 69
1781, 83, 85, 87
1791, 93, 95, 97

1 shot/ft.
0.40 size

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1747-1797	1500 gals-7 1/2% NE
1747-1797	Frac 36,540 gals-gel wtr
	+26,900 20/40
	41,000 10/20

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-20-85	Pumping	1
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
24	Pumping	20
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		31.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as far as it goes, based on all available records

SIGNED

TITLE

Engineer

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	1742	1800	Oil & Gas	Yates		762
				7-Rivers		908
				Queen		1504
				Penrose		1745

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~XX~~ PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

June 11, 1985

Upland Production
Box 481
Midland, TX 79702

ATTN: Mike Hedrick

Re: Coastal Federal #1
1980' FNL & 1980' FEL
Sec. 19, T16S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
300'	1/4°
858'	1/2°
1317'	3/4°
1875'	1/2°

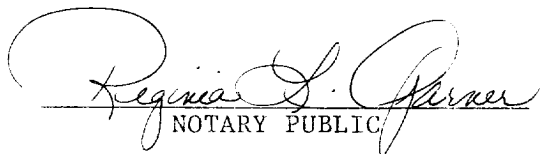
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 11th day of June, 1985.



NOTARY PUBLIC

