ST/ TE OF NEW MEXI ENERGY AND MINERALS DEPA							-015-25308
NO. OF COPILA ASCENTE		RI EI	VED BY	ION DIVISIC)r	Form C-101 Revised 10	
DISTRIBUTION		54	1985	EXICO 87501		SA. Indicate	· Type of Loase
SANTA FE		JUNÍ	3 1985			BTATE	X rec
FILE						5. State Off	6 Gus Logoo No.
	2	Ο.	C. D.			IG	3951
LAND OFFICE			A, OFFICE			mm	
		and the second sec	DRILL, DEEPEN,		,	-{//////	
a. Type of Work	IN FUR PE	KMIT TO	DRILL, DEEPEN,	UK FLUG BACK	<u>`</u>		ement Name
	_						ement reality
]		DEEPEN	P	LUG BACK	8. Farm or L	
b. Type of Well	r			SINGLE	MULTIPLE		nd State
OIL GAS WELL	<u></u> от н	CA		ZONE	ZONE		
Nanie of Operator						9. Well No.	1
	Blazer	<u>Oil & Ga</u>	as Corp.			#	
Address of Operator				- Marine - 000			d Pool, or Wildcat
	P.O. Bo	X 692	Tatum, New	7 Mexico 8820	o/////////////////////////////////////	pna. Rea	Lake-Q-G-SA
Location of Well	M		ATED 475		South LIN	VIIII	<u>IIIIIIIIII</u> .
	L A	000			CIN	. ///////	
ND 968 FEET FROM	THE Wes	t um	C OF SEC. 12	TWP. 175 RGC.	28E NMPN		411111111111111
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						Eddy	
********	7777777	$t\bar{t}\bar{t}\bar{t}\bar{t}\bar{t}$	ببببببببيب	19. Froposed Depth	19A. Format	ion	20. Rotary or C.T.
				1900	Penros	e	RT
T. Elevations (Show whether DF	, KT, etc.)	1		21B. Drilling Contrac	ctor	22. Approx	. Date Work will start
3617' GL		Blan	ket /			ASA	P
3.		P	ROPOSED CASING AN	D CEMENT PROGRA	AM .		
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	SETTING DEP	PTH SACKS C	OF CEMENT	EST. TOP
11"	8 5/8	H	24#	250'	Suff.	to Circ.	
7 7/8"	4 1/2	the second se	10.5#	1900'	11	······································	
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We propose to drill and test the Seven Rivers and Penrose formations. About 250' of 8 5/8" API, 188 wall steel casing will be welded in and set in place. Enough cement will be used to circulate back to surface. $4\frac{1}{2}$ " casing will be set to about 1900' and enough cement to be circulated back to surface. BOP, will use diverter with steel flow line. Mud, propose to drill well with air and inject water and foam as neccesary.

				DES 12-13-85 LLING UNDERWAY 10 H
E LONE. SIVE BLOWOUT PREVE	ATER PROGRAM, IF ANY.	rosal is to deepen on plue back, cive to the best of my knowledge and belle intePresident		6-12-85
(This space for space	or State Use) Original Signed By Les A. Clements		DATE	JUN 131985

INDITIONS OF APPROVAL, IF ANY Supervisor District II

STATE OF NEW MEXICO ENERGY AND MUNERALS DEPAREMENT

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OIL CONSERVATION LIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

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Blazer Oll & Gas Hamond State #1 and Levingy Section 12 Texastrip 17 South Mage 28 East County Eddy and Levingy Section at South Inc. and 968 text transite WEst Inc. Mage 20 and Levingy Producting Americana Deal 968 text transite WEst Inc. Mage 20 3617 Producting Americana Deal Deal <tddeal< td=""> <tddeal< td=""> Deal<th></th><th></th><th>All Aistances</th><th>MTA FL, NI must be from the</th><th>outer houndaries</th><th></th><th>м.</th><th>#E41864 10+1+</th></tddeal<></tddeal<>			All Aistances	MTA FL, NI must be from the	outer houndaries		м.	#E41864 10+1+
ant Letter M Section 12 Teamster 17 South 18 28 East Eddy creat frances to denies at both data Correct Correct South too and 968 tray term the WEst Inte 1. Outlines the acreage dedicested to the avbject well by colored pencil or hachure marks as the plat below. 2. If more than are lease is dedicated to the well, outline each and identify the "ownership thereaf (both as to work) interest and royalty). 3. If more than are lease is dedicated to the well, outline each and identify the "ownership thereaf (both as to work) interest and royalty). 3. If more than are lease is different ownership in dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling.cit? If anywer is "ast" list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be easigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling of otherwise) or unil a non-standard unit, eliminating such interests, has been approved by the Divisit 2. Sec. 12, T. 17 S, R. 28 E., N.M.P.M. 2. Sec. 12, T. 17 S, R. 28 E., N.M.P.M. 3. Sec. 12, T. 17 S, R. 28 E.	Dyerator	· · · · · · · · · · · · · · · · · · ·		Leese	}			Well No.
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