

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JUL 18 1985

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 3951

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
Blazer Oil & Gas Corp.
Address of Operator
Box 692 Tatum, New Mexico 88267
Location of Well
UNIT LETTER M, 475 FEET FROM THE South LINE AND 968 FEET FROM West LINE, SECTION 12 TOWNSHIP 17-S. RANGE 28-E. NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hamond State
9. Well No.
#1
10. Field and Pool, or Wildcat
Und. Red Lake-Q-G-S
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3617' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/27/85 Spudded well, drilled 11" hole to 320'

6/28/85 Set 298' of 8 5/8" casing, Dowell cemented with 100 sks HEI plus 3# S-L per Sk. Circulated 25 sks. to pit. Shut down for 24 hours to let cement set.

6/29/85 Test casing to 400 PSI for 30 minutes, cement good, begin drilling out plug

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Clark A. Glenn TITLE President

DATE

7/17/85

Original Signed By  
Mike Williams  
Oil & Gas Inspector

COPIES BY

TITLE

DATE

JUL 23 1985

COPIES OF APPROVAL, IF ANY: