

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JUL 18 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3951	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Blazer Oil & Gas Corp. ✓		
Address of Operator		
Box 692 Tatum, New Mexico 88267		
Location of Well		
UNIT LETTER	M	475 FEET FROM THE South LINE AND 968 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 17-S. RANGE 28-E. NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hamond State
9. Well No.
#1
10. Field and Pool, or Wildcat
Und. Red Lake-Q-G-S
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3617' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/30/85 Drill 7 7/8" hole to 1100'

7/3/85 Set 870' of 6 5/8" PE casing, to case off water and salt section. Dowell cemented with 125 sks. of standard with 2 % salt & 3# D44 circulated 25 sks. to pit. Shut down 48 hours to let cement set.

7/5/85 Test casing to 400 PSI for 30 minutes, cement good, begin drilling out plug

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Clark A. Williams TITLE President DATE 7/17/85

Original Signed By
Mike Williams
Oil & Gas Inspector

DATE JUL 23 1985