

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM OIL CONS. COMMISSION

SUBMIT IN TRIP DATE  
(Other instruction on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM 9987

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Exxon ERL Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
High Lonesome Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 19, 16S, R29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON RECESSED BY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 14 1985

O. C. D.  
ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
UPLAND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 481 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 2310' FSL & 2310' FEL of Section Unit J  
NW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3635 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Spud Well ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-1-85 Spud well 1:15 P.M. 12 $\frac{1}{4}$ " Hole  
T.D. 302' ran 8 joints 8-5/8"-24# new casing set at 302'  
Cemented with 200 sxs. Class C with 2% CaCl +  $\frac{1}{4}$ # celloflakes  
per sx. Circulated out 24 sxs. Plug down 11:30 P.M. W.O.C.

7-2-85 W.O.C. 12 hrs. Tested casing to 1000# - 30 min. tested OK.  
Drilled out 7-7/8 Bit.

7-5-85 T.D. 1916'. Ran 47 joints 5 $\frac{1}{2}$ "-14# new casing set at 1915'.  
Cemented with 70 sx. DLW III + 200 sx. DLWIV with 5# salt  
per sx. & 0.1% Antifoamer. Plug Down 4:50 P.M. W.O.C.  
W.O.C.U.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. McElroy TITLE Engineer

DATE 7-11-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 15 1985

\*See Instructions on Reverse Side