

RECEIVED 8

AUG 14 1985

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMISSION
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: WELL ☒ WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
UPLAND PRODUCTION CO.

3. ADDRESS OF OPERATOR
P.O. Box 481 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' Fsl & 2310' FEL NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec.
At top prod. interval reported below Same Unit J
At total depth Same

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 7/01/85 16. DATE T.D. REACHED 7/05/85 17. DATE COMPL. (Ready to prod.) 7/29/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3645 G.L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1916 21. PLUG BACK T.D., MD & TVD 1875 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1916 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1704 - 1814 Penrose Queen 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LD, Dual LL-MSFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	302	12- $\frac{1}{4}$	200 sx. Circ.	
5-1/2	14	1916	7-7/8	270 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	16/0	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1704, 09, 1766, 68, 70, 72, 74, 76				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1786, 1800, 02, 07, 10, 14 1/ft. 0.40				1704-1814	Acid 1500 g. 7 $\frac{1}{2}$ % NE
					Frac 28,000 g. gel wtr
					+22120 20/40 sd
					37520 12/20 sd

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/10/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 7/20/85	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD	OIL—BBL. 6	GAS—MCF. 12.6	WATER—BBL. 0	GAS-OIL RATIO 2100
FLOW. TUBING PRESS. 20	CASING PRESSURE 165	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. ACCEPTED FOR RECORD	WATER—BBL.	OIL GRAVITY-API (CORR.) 31.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented Non Comm. 62% N₂ TEST WITNESSED BY W.G. McCoy

35. LIST OF ATTACHMENTS 2 copies Electric Logs AUG 13 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W.G. McCoy TITLE Agent CARLSBAD, NEW MEXICO DATE 7/31/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1520	1554	Water - Salt	Yates	752	
Penrose	1750	1816	Oil	7-Rivers	920	
				Queen	1520	
				Penrose	1750	

ARTESIA FISHING TOOL COMPANY

P.O. BOX 470 PHONE (505) 746-1051

470

ARTESIA, NEW MEXICO 88210

July 15, 1985

Upland Production
Box 481
Midland, TX 79702

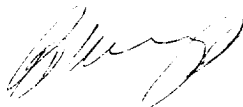
Re: Exxon ERL Federal
2310' FSL & 2310' FEL
Sec. 19, T16S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
302'	3/4°
823'	1/2°
1348'	3/4°
1900'	1°

Very truly yours,

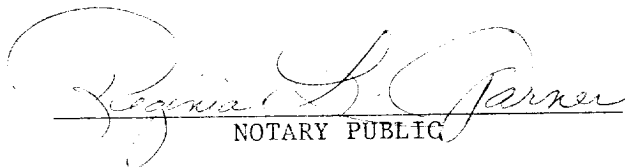


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 15th day of July, 1985.



NOTARY PUBLIC

