С. С. D.	NM (Draw UNITED STATES Draw UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. NM-53376	
	IN FOR PERMIT	to drill, dee	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEB OB TRIBE NAME	
	RILL 🖾	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME	
D. TYPE OF WELL OIL WELL X			SINGLE MULT	רין מזמי	8. FARM OR LEARD NAME	
. NAME OF OPERATOR	WELL OTHER		ZONE ZONE		Holley A Federal	
Dickson Petr	roleum				9. WELL NO.	
		70701			#1 10. FIELD AND POOL, OR WILDCAT	
. LOCATION OF WELL (At surface	160, Midland, Te Report location clearly an	d in accordance with an	y State requirements.*)	X	Square Lake-GB-SA	
2270' FNL &	330' FWL of Sec	tion	<u>Unit E</u>	/`	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. m Same			(SW/4 NW/4)		Sec. 31-T16S-T30E	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA				12. COUNTY OR PARISH 18. STATE	
9. DISTANCE FEOM PEO	e North-northwes	(10	S. New Mexico No. of Acres in Lease	17 80	Eddy New Mexico	
LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest dr	LTHE PT	30	80		HIS WELL	
8. DISTANCE FROM PRO TO NEAREST WELL,	DEILLING, COMPLETED.	19.	PROPOSED DEPTH		40 ARY OR CABLE TOOLS	
OR APPLIED FOR, ON T	HIS LEASE, FT. N bether DF, RT, GR, etc.)	one	4000' (San Andr	es)	Rotary	
3695' G.L.	Bether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
3.		PROPOSED CASING A	ND CEMENTING PROGI	RAW	July 10, 1985	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	350'		cient to circulate	
7 7/8"	$4^{\frac{1}{2}}$ or $5^{\frac{1}{2}}$	10.5 - 15.5	4000'	<u>300 S</u>		
ABOVE SPACE DESCRIB ne. If proposal is to eventer program, if an	as needed Attached E FROPOSED FROGRAM : If drill or deepen directions	for optimum p are: 1. Well 2. Supp 3. Surf	lemental Drilli ace Use Plan	creage] ng Data	Dedication Plat	
(This space for Fede	eral or State office UNe)	TITLE_	Agent		6/11/85	
PERMIT NO.		ti I an	APPROVAL DATE			
APPROVED BY	hasp forder	TITLE _	niji store Markanski starih se samo s		DATE 22.55	
CONDITIONS OF APPROV	VAL, IP ANY :	*See Instruction	s On Reverse Side		APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ANIACHED	

ATLACHED

NEW MEXICO OIL CONSERVATION COMMISSION

.

,

Form C -102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer	boundaries of the Se	ection.		
Operator			Lease			Well No.	
DICKS	SON PETROLEU	JM	L L		lawa 1	1 1	
Unit Letter	Section	Township	Range	<u>lley A Fed</u>		<u>+</u>	
E	31	16 Sout			• •		
Actual Features Law		10 3000		30 East	Eddy		
Actual Footage Loc							
2270	feet from the NC	orth line and	330	((the West		
Ground Level Elev.	Producing For		Pool	feet from	ine	line	
2005	-	San Andres		1 0 1		icated Acreage;	
<u> </u>	Olaybulg-	Sall Allures	Square 1	Jake-Grayburg	g-San Andres	40 Acres	
1. Outline the	e acreage dedicat	ted to the subject v	vell by color	ed nencil or had	hure marks on the al	at halaw	
	0		<i>i i i i i i i i i i</i>	ed penetr of flat	nuie marks on the pr	at below.	
2. If more th interest an	an one lease is d royalty).	dedicated to the we	ll, outline ea	ach and identify	the ownership there	of (both as to working	
3. If more tha dated by co	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?						
Yes		swer is "yes," type		tion			
If answer i	s "no," list the c				y been consolidated.	(Use reverse side of	
this form if	necessary.)				· · · · · · · · · · · · · · · · · · ·		
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	d to the well until al or until a non-standar	l interests h rd unit, elim	ave been conso inating such into	lidated (by communi erests, has been app	tization, unitization, roved by the Commis-	
F							
			I		CE	RTIFICATION	
	I		1				
	1		1				
	i i		1		I hereby certify	, that the information con-	
			1		toined herein i	s true and complete to the	
	I		1		best of my know	wledge and belief.	
		-					
0	I		I			march	
	I				Name	- 1 anga	
					[]]		
	1	[Chuck M	organ	
			I		Position		
	1		1		Agent		
			1		Company		
	j		1		Dickson P	atroloum	
	1		1			erroreum	
330'			Í		June 11,	1095	
			t			<u> </u>	
	······································				THN R. R	ED	
			1				
	1		1		1 her to He all	fing the vell location	
	1		-			lat was latted from field	
	i i		1			2 surveys made by me or	
	1		l l				
	1		i		morer my super	vision, and that the some	
	I		•		Visitive the co	rised to the best of my bettern.	
	1		т 1		how how and	betrel .	
	-+	4			PROF	CIONN'	
	4		- Τ				
	I		1				
	1		. 1		Date Surveyed		
	1	· · ·	1				
	1		I		June 8, 1		
	i		1		Registered Profes		
			ł		and or Land Surve	7 1	
	1		1				
	1		1		Den K.	Aldren 1	
						- por y	
330 660 '90	1320 1650 1980	2310 2640 2000	1500	1000 500	NM PE&LS 1	NO. 5412	

BLOWOUT PREVENTER ARRANGEMENT DICKSON PETROLEUM WELL #1 HOLLEY A FEDERAL SW/4 NW/4 SECTION 31-16S-30E EDDY COUNTY, NEW MEXICO

,

1



ARRANGEMENT A

5/3 amile re? ?? 2

۰.

SUPPLEMENTAL DRILLING DATA

DICKSON PETROLEUM WELL #1 HOLLEY A FEDERAL SW/4 NW/4 SECTION 31-16S-30E EDDY.COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Allurial Sand
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Seven Rivers	1540'
Queen	2150'
Grayburg	2555 '
San Andres	2880'

3. ANTICIPATED POROSITY ZONES:

Water:	Above	300'		
Oil:	1400'	- 3500'		

4. CASING DESIGN:

<u>Size</u>	<u>Interval</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>
8 5/8"	0 - 350'	24.0#	J-55	STC
4 1/2" - 5 1/2"	0 - 4000'	10.5 or 15.5	J-55	STC

- 5. <u>SURFACE CONTROL EOUIPMENT</u>: A double ram-type or annular BOP will be used.
- 6. <u>CIRCULATING MEDIUM</u>: Fresh water will be used on the surface. Brine water conditioned as necessary will be used from 350' to T.D.
- 7. AUXILIARY EQUIPMENT: None necessary.
- 8. <u>TESTING, LOGGING AND CORING PROGRAMS</u>: No coring or DST's are planned. Electric logs will include a Compensated Neutron Log with Gamma Ray.
- 9. <u>ABNORMAL PRESSURES, TEMPERATURES OR GASES</u>: None anticipated.
- 10. <u>ANTICIPATED STARTING DATE</u>: Operations are scheduled to commence about July 10, 1985.





.