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AUG 28 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Dickson Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50160 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2215' FNL & 330' FWL of section

At top prod. interval reported below 2549

At total depth 2860

14. PERMIT NO.

DATE ISSUED

7-2-85

15. DATE SPUDDED

7-26-85

16. DATE T.D. REACHED

7-30-85

17. DATE COMPL. (Ready to prod.)

8-21-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3695' GL

19. ELEV. CASINGHEAD

3696'

20. TOTAL DEPTH, MD & TVD

2860'

21. PLUG BACK T.D., MD & TVD

2830'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Metex 2549-2600

Premier 2714-2736

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL & CDNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	350	12 1/4	300 sx Class C	0
5 1/2	17	2860	7 7/8	700 sx Class C	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-	-	-	-	-	2 1/8	2800	-

31. PERFORATION RECORD (Interval, size and number)

1 shot per foot with 4" Jumbo Jet (Dresser)
 2549, 50, 51, 2599, 2600, 2714, 15, 17, 19,
 22, 24, 35, and 36.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2549-2736	1500 gals. 15% NeFe Acid
2549-2736	37,800 gals. 2% gelled KCL Water
	37,500# 20-40 Sand
	20,500# 10-20

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-17-85		Pumping 1½" 10' Trico					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-21-85	24	Full	→	20	TSTM	100	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→	20	TSTM	100	35		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS

AUG 23 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

CARLSBAD, NEW MEXICO
President

DATE 8-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
7-Rivers	1529	1570				
Queen	1996	2020				
Greyburg	2548	2746				
San Andres	2757	-				

Form W-12
(1-1-71)

RECORD OF INCLINATION

If additional space is needed, use the reverse side of this form.

INCLINATION DATA CERTIFICATION

OPERATOR CERTIFICATION

Telephone: _____
Area Code _____

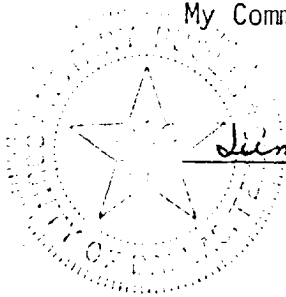
* Designates items certified by company that conducted the inclination surveys.

The attached instrument was acknowledged before me on the 1st
day of August, 1985 by James L. Brazeal as President of
BRAZEAL, INC. - d/b/a CapStar Drilling.

Clarence W Bohanan Jr
Notary Public in and for Dallas
County, Texas

CLARENCE W BOHANAN JR
Stamped or Printed Name of Notary

My Commission Expires:



June 30, 1988