Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATESTEN STEMMENT IN DUPLE &

Budget Bureau No. 1004-0137 Expires August 31, 1985

15. DATE SPUDDED 16. DATE TO. RECARD 17. DATE COMPL. (Red) / 10 prod.) 18. ELEVATIONA (DP. NAS. RT. GE. ETC.)* 19. ELEV. CASINGHEAD 07/29/85 3756 GR 20. O7/29/85 21. FULUS, EACH E.D., NO A TWO 22. IF ACTIVITÉE COMPL. 23. INTERVALS 20. INTERVALS 21. OTAL DEPTH. NO A TWO 21. FULUS, EACH E.D., NO A TWO 22. IF ACTIVITÉE COMPL. 23. INTERVALS 21. OTAL DEPTH. SOURCE 21. FULUS, EACH E.D., NO A TWO 22. IF ACTIVITÉE COMPL. 23. INTERVALS 21. OTAL SOURCE MADE 21. FULUS, EACH E.D., NO A TWO 22. IF ACTIVITÉE COMPL. 21. OTAL SOURCE MADE 21. OTAL SOURCE MADE 22. IF ACTIVITÉE COMPL. 22. INTERVALS 21. OTAL SOURCE MADE 22. INTERVALS 21. OTAL SOURCE MADE 22. INTERVALS 21. OTAL SOURCE MADE 22. OTAL SOURCE MADE 23. OTAL SOURCE MADE 24. OTAL SOURCE MADE 24. OTAL SOURCE MADE 24. OTAL SOURCE MADE 24. OTAL SOURCE MADE 25. OTAL SOURCE MADE 25. OTAL SOURCE MADE 25. OTAL SOURCE MADE 26. OTAL SOU		DEPA		ENT O JOF LAN			PERION NT	୍ ବ୍ୟୁଟ୍	Girueli reversi	ons on e side)	5. LEASE DE NM -		ON AND SERIAL NO.	
b. TYPE OF COMPLETION. ***********************************	WELL CO	MPLETIC	ON OR	RECON	MPLE	TION R	EPORT.	AND	LOG	; *	6. IF INDIAN	, ALLOT	TEE OR TRIBE NAME	
14 PERNIT NO. DATE 1481ED 12 COLVENT OR PASSED 13 STAFF PASSED 14 PERNIT NO. DATE 1481ED 12 COLVENT OR PASSED 13 STAFF PASSED 14 PASSED 14 PASSED 14 PASSED 15 DATE 8F100ED 16 DATE 1D. REACHED 17. DATE CONCL. (Read 16 prod.) 18. ELEVATIONS (DF. NAR. R. T. OL. ETC.)* 19 ELEV. CASINGHEAD 19. DATE 1481ED 10. DATE 1481ED	b. TYPE OF COM NEW WELL 2. NAME OF OPERAT TOMSCO E 3. ADDRESS OF OPERAT P.O. BOX 4. LOCATION OF WELL At surface	PLETION: WORK OVER FOR Energy RATOR C 664, LL (Report to	Artes	ia, ANS	3 1 Property of the second and the s	Syn Constitution of the second	88210	cments)			S. FARM OR Promont 9. WELL NO. 1 W. FIELD AN East Re	LEASE : LOTY D POOL, d L	B Federal OR WILDCAT ake (Q Gb)E	
State Special State Specia		-									s 23 -	16s	- 28E	
07/26/85 07/29/85 Plugged 07/29/85 3756 GR 20. TOTAL BETTH. MO A TYD 21. FLUG. RACK F.D., NO A TYD 22. IF ACTURE COMPL. 23. INTERVALS BOTART TOOLS CABLE TOOLS 2150' 2150' 22. IF ACTURE COMPL. 23. INTERVALS BOTART TOOLS CABLE TOOLS CAB					14. I	PERMIT NO.	1	DATE IS:	SUED		PARISH	OR	New Mexic	
21. FERFORATION SECORD (Interval, size and number) 22. Interval by the state of the property		1		1			1			, RKB, R	RT, GR, ETC.)*	19. E	EV. CASINGHEAD	
2150	 	<u>'</u>												
26. TYPE ELECTRIC AND OTHER LOCS RIN 27. WAS WELL CORRO 28. CASING RECORD (Report all strings set in well) AMOUNT PULLED 9 5/8" 43# 273' 124 130 SXS - CITCULated BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACEER BET (MD) 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACEER BET (MD) CEMENT PLUGS CEMENT PLUGS CEMENT PLUGS 1534' - 1260' 80 SXS CEMENT 1534' - 1260' 80 SXS CEMENT 1534' - 1260' 40 SXS CEMENT 30. TUBING RECORD AMOUNT AND KIND OF NATERIAL USED 31. PERFORATION RECORD (Interval, size and number) CEMENT PLUGS 1534' - 1260' 80 SXS CEMENT 35 SXS CEMENT 36. PRODUCTION SO' - SURF 25 SXS CEMENT PRODUCTION 50' - SURF 25 SXS CEMENT AND SYSTEM PRODUCTION PRODUCTION METHOD (Flowing, pas lift; pumping—size and type of pump) WELL STAYUS (Producing or National System) PLOW, TUBING PRESS. CASING PRESSURE 24-ECULATED OIL—REL. CASS—MCF. OCT 2/9 1985 TEST WITNESSED ST		A TVD 21	. PLUG, BACI	K T.D., MD &	TVD :			1				LS 	CABLE TOOLS	
CASING RECORD (Report all strings set in secil) CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) 124 130 SXS - CIRCULated AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED 130 SXS - CIRCULated LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACER SET (MD) SIZE DEPTH SET (MD) FACER SET (MD) ANOUNT AND KIND OF MATERIAL USED 2118' - 2014' 35 SXS Cement 1534' - 1260' 80 SXS Cement 1534' - 1260' 80 SXS Cement 305' - 223' 40 SXS Cement 3075' FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift pumping—size and type of pump) WELLETATUS (Producing or shut-in) WELLETATUS (Producing or shut-in) WELLETATUS (Producing or shut-in) WELLETATUS (Producing or shut-in) LOW. TUBING PRESS. CABING PRESSURE CABING		RVAL(S), OF	THIS COMPI	LETION—TOP	BOTTON	4, NAME (M	D AND TOD)*			<u>→</u>	2150'	25.		
CABING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD 9 5/8" 4 3 # 273 124 130 SXS - CIRCULATED CONTROL RECORD 12	6. TYPE ELECTRIC	AND OTHER LA	OGS RUN									27. WA	8 WELL CORED	
9 5/8" 43# 273' 124 130 SXS - CIRCULATED B. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (Interval, size and number) Cement Plugs 22. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2118' - 2014' 1534' - 1260' 640' - 530' 305' - 223' 40 SXS CEMENT TRACTURE CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED 35 SXS CEMENT 40 SXS CEMENT 40 SXS CEMENT ATE OF TEST PRODUCTION METHOD (Flowing, gas lift. pumping—vice and type of pump) WELL STATUS (Producing or shuf-in) WELL STATUS (PRODUCIN ST								set in u						
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 11. PERFORATION RECORD (Interval, size and number) Cement Plugs 21.8' - 2014' 1534' - 1260' 640' - 530' 640' - 530' 305' - 223' 40 sxs Cement 305' - 223' 40 sxs Cement 335' - 223' 40 sxs Cement 347E PIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or ehut-in) ATE OF TEST HOURS TESTED CHOKE SIZE PROD'. FOR TEST PERIOL LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BEL. GAS—MCF. CAS—MCF. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BEL. GAS—MCF. MINISTER WITNESSED BY 15. LIET OF ATTACHMENTS CAS—MCF. MINISTER WITNESSED BY CAS—MCF. MINISTER WITNESSED BY	9 3/6		***	21	<u> </u>		44	130) SXS		JILCUIA	<u>-eu</u>		
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	4. DISPOSITION OF G	AS (Sold, use	d for fuel, 1	vented, etc.)	<u> </u>		<u> </u>	υL	טוג וע	130		SED BY		
	5 118m OF AMMACE	MENTO					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~) - ~ i_{] - A}	D NE	- \ 	 - -		····	
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Monas K Siweger TITLE Operator DATE 07/31/85	6. I hereby certify	that the for			iformatic	on is compl	ete and corre					ecords		