

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O.C.D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
V-733

7. Unit Agreement Name

W. Square Lake

8. Field or Lease Name

West Sq. Lake Ut. TR. 24

9. Well No.

24-12

10. Field and Pool, or Wildcat

Square Lake GB-SA

12. County

Eddy

1a. TYPE OF WELL *B. 7M*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator
J. Cleo Thompson

3. Address of Operator
4500 Republic Bank Tower, Dallas, Texas 75201

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE 200 FEET FROM

THE East LINE OF SEC. 36 TWP. 16-S RGE. 30E NMPM

15. Date Spudded 8-24-85 16. Date T.D. Reached 9-1-85 17. Date Compl. (Ready to Prod.) 4-30-86 18. Elevations (DF, RKB, RT, GR, etc.) 3694.0 GR 19. Elev. Casinghead

20. Total Depth 3935 21. Plug Back T.D. 3934 3712 22. If Multiple Compl., How Many 1 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3703.5 - 3019.5

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run
Densilog Neutron Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4		298	17 1/2	405 C 2% gel	-0-
5 1/2	11.5#	3932 3712	7 7/8	1635 Pacesetter	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3680
					5/8	3650

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3703.5 - 3019.5	(25 holes)	3703.5-3019.5	
3016 - 3463	(15 holes)	3016 - 3463	2000 gal 15% NE
			40,000 gal 30# Cross Link gel
			80,000 # 20-40 sd

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4-30-86	Pump 2 1/2x2x16 insert	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-26-86	24			53	TSM	24	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	150		53	TSM	24	35.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Phillips Petroleum Company

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. J. Connolly TITLE Agent DATE 8-29-86