

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NE OIL CONS. COM. INSTRUCTIONS on reverse side
88910

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

METEX PIPE & SUPPLY

3. ADDRESS OF OPERATOR

POB 1037 Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface:

3603' FNL & 2310 FEL
(Lot 10)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4065.2' GL

RECEIVED BY

AUG 15 1985

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-0559945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunburst Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Sq. Lake GB, SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S5-T16S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WELL OR SHUT-OFF

FEA TAKE-THREAT

SHOOTING OR ACIDIZING

REPAIR WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back & Run Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-1-85 Spot Howco 50-Sx Cmt plug with 2% CaCl in Open Hole from 3280-3450' to cover SA top per BLM requirement. Run 1-Howco 5½" Float Shoe, 1-Jt.(33.08') 5½" 17# LT&C Casing, 1-Howco 5½" Float Collar, 1-Jt.(24.27') 5½" 17# LT&C Casing, 1-Lynes 5½" Model "RTS" E.C.P. (Open Hole) Inflatable Packer, 1-Jt. (32.57') 5½" 17# LT&C Casing, 1-Howco 5½" DV Tool, 93-Jts. 17# LT&C Casing. (1st 2000' 5½" Sand-Blasted) Float Shoe set at 3138', top of Lynes E.C.P. set at 3066' and top of Howco DV Tool set at 3039'. Open hole TD was 3548 and PBTD will be approx. 3039'. Note that Lynes 5½" E.C.P. was set at 3066' in first good gauge hole. Pump 50-Sx. Howco "H" Cement Plug with 3% CaCl thru 5½" Csg. and set Lynes E.C.P. Packer at 3066'. Opened DV Tool and circulated for 1-hour. Circulated 2-3sks. cement out of hole. Pumped Cement thru DV Tool as follows: 600-Sxs. Howco Lite with 15# NaCl + ¼# Flocele, 250-Sxs. Howco "C" with 6# NaCl + 0.2 CFR3. Bumped Plug to 2200# & held for 15-min OK. Circulated 10-Sxs. Cmt. to pits.

Plans are to test the Queen Zone 2670-80' in approximately 1-week.

I hereby certify that the foregoing is true and correct

SIGNED: Martin S. Muncy

TITLE: d/b/a Metex Pipe & Supply DATE: 8-2-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY: [Signature]
CONDITIONS OF APPROVAL:

TITLE: DATE:

AUG 14 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

18 U.S.C. § 1361 makes it a crime for any person knowingly and willfully to make to any department or agency of the

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this notice is mandatory for the specific types of activities specified in 43 CFR Part 3160.