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NO. OF COPIES PECUIVED	- · · · · · · · · · · · · · · · · · · ·			
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C -104
SANTA FE V	REQUE:	REQUEST FOR ALLOWABLE		Supersedes Old C-104 Effective 1-1-65
	<u> </u>	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL GAS	,
LAND OFFICE				
TRANSPORTER GAS			•	
OPERATOR 1	<u></u>	METERS TATE	-{	
PRORATION OFFICE		WE GETT EN		
Operator		SEP 19 1985		
McClellan Oil Con		3EF 10 1000	1	
Address		O. C. D.		
P.O. Drawer 730,	Roswell, NM 88202	ARTESIA, OFFICE	1	
Reason(s) for filing (Check proper	box)	Other (Pleas	sc explain)	
New Well X	Change in Transporter of:			
Recompletion	OII Dry	Gas	CASINGHEAD	GAS MUST NOT BE
Change in Ownership	Casinghead Gas Con			10-27-85
If change of average in the				XCEPTION FROM
If change of ownership give nam- and address of previous owner	e 	ŗ	L. M. IS	VCELLION EKOW
-			+ 12 - 12 - WIV- 13	- ORIAINED -
DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool	Name, Including Formation		nd of Lease
Renee Federal	1 Hi	gh Lonesome - Pe	nrose-	ate, Federal or Fee Fede
Unit Letter M ;	330 Feet From The West	Line and660	Feet From The	South
Line of Section 17	Township 16S Range	29E , NMP1	м,	Eddy
DESIGNATION OF TRANSPO	Dames of the second			
Name of Authorized Transporter of	OIL X or Condensate	GAS		
	eras Trading + Transp	Address (Give address	111111 10 NO NO NO	opyof this form is to be sen
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P.O. Box 159 ;	Artecia, NM	88303
	0. 2.7 003	Address (Give anaress	to which approved o	opy of this form is to be sen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec		
give location of tanks.	M 17 16S 29E	· ·	ted? When	
If this production is commingled			······································	
· COMPLETION DATA	with that from any other lease or poo	d, give commingling orde	r number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Res'v. Diff.
	A	X	1 1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.
9-5-85	9-17-85	1850'		1815'
Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth
High Lonesome Perforations	Penrose	1729		1749'
			De	pth Casing Shoe
1729 - 1750'				1815'
1101 5 6175	TUBING, CASING, AT	ND CEMENTING RECOR	RD.	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
12-1/4"	8-5/8"	300'		
7-7/8"	5-1/2"	1815'		200 sx
	_			200 sx 350 sx
	03/=			
TECT DATA AND DECAUSED	278	1749		350 sx
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total volu	me of load oil and m	350 sx
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be	after recovery of total voludepth or be for full 24 hours)	350 SX
Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this a	after recovery of total voludepth or be for full 24 hours Producing Method (Flow)	350 SX
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 9-16-85 Length of Test	FOR ALLOWABLE (Test must be able for this ab	ufter recovery of total volu depth or be for full 24 hours Producing Method (Flou Flowing) v, pump, gas lift, etc	350 SX ust be equal to or exceed to
Date First New Oil Run To Tanks 9-16-85 Length of Test	FOR ALLOWABLE Test must be able for this of able of Test 9-17-85 Tubing Pressure	after recovery of total volu depth or be for full 24 hours Producing Method (Flou Flowing Casing Pressure), pump, gas lift, etc	350 SX ust be equal to or exceed to
Date First New Oil Run To Tanks 9-16-85	FOR ALLOWABLE (Test must be able for this ab	after recovery of total voludepth or be for full 24 hours Producing Method (Flow Flowing Casing Pressure 170	Che	350 sx Tust be equal to or exceed to one street to one st
Date First New Oil Run To Tanks 9-16-85 Length of Test 24 hrs	FOR ALLOWABLE Date of Test 9-17-85 Tubing Pressure 55 Oil-Bbls.	after recovery of total voludepth or be for full 24 hours Producing Method (Flow Flowing Casing Pressure 170 Water-Bbls.	Che	350 SX ust be equal to or exceed to
Date First New Oil Run To Tanks 9-16-85 Length of Test 24 hrs	FOR ALLOWABLE (Test must be able for this ab	after recovery of total voludepth or be for full 24 hours Producing Method (Flow Flowing Casing Pressure 170	Che	350 SX ust be equal to or exceed to only the size /64" -MCF
Date First New Oil Run To Tanks 9-16-85 Length of Test 24 hrs Actual Prod. During Test	FOR ALLOWABLE Date of Test 9-17-85 Tubing Pressure 55 Oil-Bbls.	after recovery of total voludepth or be for full 24 hours Producing Method (Flow Flowing Casing Pressure 170 Water-Bbls.	Che 18	350 SX ust be equal to or exceed to .) uke Size /64" -MCF
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Operations Manager

September 17, 1985

(Title)

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111,

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multicompleted wells.