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UNITED STATES

NM OIL CONS. COMMISSION

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL ☒ ARTESIA, OFFICE ☐ C.S. ☐ DRY ☐ Other		5. LEASE DESIGNATION AND SERIAL NO. LC-046119-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McClellan Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202		8. FARM OR LEASE NAME Renee Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FWL & 330' FNL At top prod. Interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT High Lonesome - Over	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20-T16S-R29E	
15. DATE SPUN DOWN 9-12-85		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 9-17-85		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9-25-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3636' G.L.	
19. ELEV. CASINGHEAD 3636		20. TOTAL DEPTH, MD & TVD 1850	
21. PLUG, BACK T.D., MD & TVD 1840		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1760'-1783', Penrose		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN No Open Hole Logs/ Cased Hole Gamma Ray Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20	300	12-1/4
5-1/2"	14	1840	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
250 sx		None	
350 sx		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	1779	-	
31. PERFORATION RECORD (Interval, size and number) 1760'-1783', .36", 10			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1760'-1783'		1000 gal 10% NE, 30,000 gal gelled water, 22,500 lbs 20-40, and 20,500 lbs 12-20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-25-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 9-25-85		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 30 40
FLOW. TUBING PRESS. 15	CASING PRESSURE 15	CALCULATED 24-HOUR RATE →	GAS—MCF. TSTM
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		WATER—BBL. 5	
LIST OF ATTACHMENTS Deviation Survey		GAS-OIL RATIO -	
SIGNED <i>Paul C. Lagdale</i>		OIL GRAVITY-API (CORR.) N/R	
TITLE Operations Manager		TEST WITNESSED BY Cleo Brown	
DATE September 25, 1985		SEP 30 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	1758	1782	Sandstone - Oil and Gas	Yates	756	
				Queen	1508	
				Penrose	1758	

File

WELL NAME Renee Federal #2
LOCATION Section 20, T16S, R29E
OPERATOR McClellan Oil Company
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

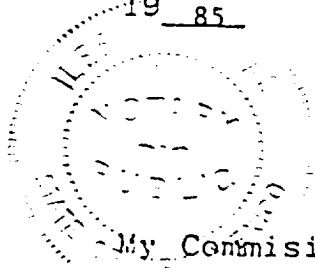
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° @ 510'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1003'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1517'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor Salazar Brothers Drilling, Inc.

By: Ignacio Salazar, Jr.
Title President

Subscribed and sworn to before me this 17 day of September, 1985



Helen Maestas
Notary Public

My Commission Expires:

May 10, 1986

County of Bernalillo