District I PO Box 1980, Hobbs, N District II PO Drawer DD, Artesis District III 1000 Rio Brazos Rd., A District IV PO Box 2083, Santa Fe,		State of New Me Energy, Minerals & Natural Resour OIL CONSERVATION PO Box 2088 Santa Fe, NM 8750			SION	SF Form C-10 Revised February 10, 199 Instructions on bac Submit to Appropriate District Offic 5 Copic AMENDED REPOR				
			ALLOW	ABLE AND	AUTHO	RIZAT				NDED REPO
Beach	Explorati			dress					D Numbe	
800 N.	Marienfe	ld Ste.	d Ste. 200				001903			
Midland, Texas		79701					* Reason for Filing Code			
<sup>4</sup> API Number							Change in Operator			
30 - 0 15-25364		' Pool Name High Lonesome (Queen)					* Pool Code			
' Property Code		High Lonesome (Queen)							3078	
		Rer	<u>ee Feder</u>	•					' Wei	Number
I. <sup>10</sup> Surfac	e Location	l							2	
Ul or lot no. Section 20		Range	Lot.Idn	Feet from the	North/Se	outh Line	Feet from the	East/Wes	st line i	Country
D 20		29E	C	330	No	rth	330			
	n Hole Loo	The local division in which the local division is not the local division of the local di						West		Eddy
UL or lot no. Section	Township	Range	Lot Ida	Feet from the	North/S	outh line	Feet from the	East/West line		County
12 Lee Code 12 Produ	ucing Method Co		Connection D							·
	acting interation Co		Connection D	Dale <sup>18</sup> C-129	Permit Number	-	C-129 Effective D	ale	<sup>17</sup> C-129	Expiration Date
I. Oil and Gas	s Transpor	L ters							-	
"Transporter		Transporter			POD	" O/G		<b>P</b> O <b>P 1 P</b>		
OGRID		and Addre			" 0/G			TR Locati cription	location	
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. Produced W <sup>B</sup> POD Well Comple				¥ POD			criptioe		<u> </u>	
Produced W		<sup>24</sup> Ready Da	le				* PBTD	1	<sup>29</sup> Perf	forations
. Produced W <sup>B</sup> POD Well Comple	tion Data			₩ POD ₩ POD	ULSTR Locatio	Da and Da			<sup>39</sup> Peri	forations
. Produced W <sup>19</sup> POD Well Comple <sup>10</sup> Spud Date	tion Data		ile asing & Tubing	₩ POD ₩ POD	ULSTR Locatio			1	<sup>30</sup> Peri	
. Produced W <sup>B</sup> POD Well Comple	tion Data			₩ POD ₩ POD	ULSTR Locatio	Da and Da		1		
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Produced W POD Well Comple <sup>14</sup> Spud Date * Hole Size	tion Data			₩ POD ₩ POD	ULSTR Locatio	Da and Da		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sacks Cer TD3	
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President 11/2/94