

(November 1983)

COMMISSION

UNITED STATES

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137

Expires August 31, 1985

RECEIVED BY
Artesia, NM 88210
NOV 4 1985DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: O.C.D. ☒ ARTESIA ☐		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐	
NEW WORK ☒		DEEP EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR Beach Exploration, Inc. ✓									
3. ADDRESS OF OPERATOR 800 N. Marienfeld Suite 200 Midland, Texas 79701									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 1650' FEL Unit O (SW $\frac{1}{4}$ SE $\frac{1}{4}$) At top prod. interval reported below At total depth Same									
14. PERMIT NO. 30-015-25375		DATE ISSUED 8-5-85		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUNDED 8-29-85		16. DATE T.D. REACHED 9-3-85		17. DATE COMPL. (Ready to prod.) 10-11-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3649.5' GL 3655' KB		19. ELEV. CASINGHEAD 3649 GL	
20. TOTAL DEPTH, MD & TVD 1820		21. PLUG, BACK T.D., MD & TVD 1800		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1713-1750 Penrose								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron								27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8		24		343		12 1/4		475 Sxs ClC 2%&4% CaCl	
4 1/2		10.5		1814		7 7/8		200 Sxs Hal Lite + 200 Sxs Cl C 50/50 Poz	
29. LINER RECORD		30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
None									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8		1765		None					
31. PERFORATION RECORD (Interval, size and number) 1713-1750 Total 11 Shots/Ft.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1713-1750					1500 Gals 15% NeFe Acid 12000# 20/40 Sand+ 18000 Gals Gelled Water				
33. PRODUCTION									
DATE FIRST PRODUCTION 10-12-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2X 1 1/4" X 8					WELL STATUS (Producing or shut in) Producing		
DATE OF TEST 10-14-85		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 10	
								GAS—MCF 60	
								WATER—BBL. 3	
								GAS-OIL RATIO 600:1	
FLOW. TUBING PRESS. 20		CASING PRESSURE 20		CALCULATED 24-HOUR RATE →		OIL—BBL. -		OIL GRAVITY-API (CORR.) 33.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY D. Forrest Jones	
35. LIST OF ATTACHMENTS Set of logs, inclination report									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Salvador Porton</i>		TITLE Production				DATE 11-1-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	FOOTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	730					
Seven Rivers	890					
Queen	1480					
Penrose	1821					