

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROPORTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

I. Operator  
Beach Exploration, Inc. ✓  
Address  
800 N. Marienfeld Suite 200 Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 12-7-85  
UNLESS AN EXCEPTION FROM  
THE B. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Exxon Federal Well No. 2 Pool Name, Including Formation High Lonesome ((Queen) Kind of Lease State, Federal or Fee Federal Lease No. NM26072  
Location  
Unit Letter O : 330 Feet From The South Line and 1650 Feet From The East  
Line of Section 18 Township 16S Range 29E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Permian (Eff. 9/1/87) Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1183 Houston, Texas 77251-1183  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
P 18 16S 29E No

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
xx  
Date Spudded 8-29-85 Date Compl. Ready to Prod. 10-11-85 Total Depth 1820 P.B.T.D. 1800  
Elevations (DF, RAB, RT, GR, etc.) 3649.5GL 3655'KB Name of Producing Formation Penrose (Queen) Top Oil/Gas Pay 1713 Tubing Depth 1765  
Perforations 1713-1750 Depth Casing Shoe 1819  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 8 5/8 24# 343 475 Sxs C1C2&4%CaCl  
7 7/8 4 1/2 10.5 1814  
2 3/8 1765 Post JD-2  
11-8-85  
Camp # BR

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 9-13-85 Date of Test 10-14-85 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 Hours Tubing Pressure 20 Casing Pressure 20 Choke Size 2"  
Actual Prod. During Test Oil-Bbls. 10 Water-Bbls. 3 Gas-MCF 60  
COR 6000; (

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature  
Production  
11-1-85  
OIL CONSERVATION COMMISSION  
NOV 6 1985  
APPROVED  
BY Original Signed By  
Les A. Clement  
TITLE Supervisor District II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.