

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	☒
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LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

Bgm

OIL WELL ☒

GAS WELL ☐

DRY ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Name of Operator

Haile Petroleum Ltd.

Address of Operator

813 S. Roselawn, Artesia, NM 88210

Location of Well

LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

East LINE OF SEC. 12 TWP. 17-S RGE. 28-E NMPM

Date Spudded 8/31/85 16. Date T.D. Reached 8/4/86 17. Date Compl. (Ready to Prod.) 9/25/86 18. Elevations (DF, RKB, RT, GR, etc.) 3701' GL 19. Elev. Casinghead

Total Depth 1175' 21. Plug Back T.D. 1155' 22. If Multiple Compl., How Many 3701' GL 23. Intervals Drilled By Retary Tools Cable Tools & air Sur to 1175'

Producing Interval(s), of this completion - Top, Bottom, Name

Seven Rivers 1066-67, 1072-74, 1081-83, 1090-92, 1104-05, 1135-36, 1138-39 1143-44.

Type Electric and Other Logs Run

Compensated density neutron Gamma ray

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		320'	12 1/4"	65 Sxs Class C plus 4 yds redi mix	
4 1/2"	J-55 9 1/2#	1175'	6 3/4"	200 Sxs D840 Tail in Cement Circulated to top	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1128'	None

Perforation Record (Interval, size and number)

1067, 73, 82, 91 3 1/2" jumbo jet 4 holes per interval
 1105, 36, 39, 44 3 1/2" jumbo jet 4 holes per interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1067-1091'	500 gal 15% HCL acid
1105-1144'	1000 gal 15% HCL acid

PRODUCTION

First Production <u>9/22/86</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 1 1/2" Trav. Barrel x 57"</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>9/26/86</u>	Hours Tested <u>24hrs</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>5</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>10</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Wayne Head

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. J. Haile

TITLE operator

DATE 12/8/86