(Officer Max	Form 3160-3 (November 1983)	i		ľ	RECISVE	HET I	ECAT		5- 63 372	
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000000000000000000000000000000000000		DRILL 🛛	DEEPEN	$\Box$	PI				P. NAME	
2. NAME OF OFFERING       Interfirst Bank Fort Morth, N.A., Independent       Interfirst Bank Fort Morth, N.A., Independent         PRECUENCY       P. 0. Box 2540, Fort Worth, TX 76113       Interfirst Back Args and	ATT									
P. O. DOX 2546, Fort Worth, TX 76113       1         4. Marined or with (Seperi Localin clearly and is accordance with any Blate requirements*) 660' FNL & 660' FEL       11 sec. T. B. W. OB NEX. 11 sec. T. B. W. OB NEX. Same         14. Derived prod. some       Same       11 sec. T. B. W. OB NEX. Same       Section 19-T165-R29E         14. Derived prod. some       Same       Section 19-T165-R29E         15. OPTIMUES AND DESCRIPTION FROM SEALEST TOWN ON FOR CONFIGURATION Provided prod. some       16. No. or access in Lease 12. CONTY of Palation, 18. excess 13. Derived prod. some         15. DEFINANCE FOR FORM FORM CONFIGURATION FROM SEALEST TOWN ON FORMACE AND POOLS DEFINI TO THE WEAK FORM FORM CONFIGURATION TO THE WEAK FORM FORM CONFIGURATION FORMATION Section TO THE MARK, TT. N/A       19. DEFINITION FORMATION FORMATION 19. DEFINITION FORMATION FORMATION TO THE WEAK FORM FORMATION FORMATION Section TO THE MARK, TC. N/A       19. DEFINITION FORMATION 20. DEFINITION FORMATION TO THE WEAK WILL SEALENCE 30. DEFINITION FORMATION TO THE WEAK WILL SEALENCE 30. DEFINITION FORMATION Section TO DEFINITION FORMATION Section TO DEFINITION FORMATION Section TO THE WEAK WILL SEALENCE 30. Surface Use Plan Cass is not dedicated to a pipeline.         APPORED DEFINIT SECTIONAL SECTIONAL SECTI			Fort Vort					8. FARM OR LEASE	NAME	
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660' FNL & 660' FEL         At proposed prod. some         At proposed prod. some         Same         Same         Section 19-T165-R29E         Section 1	P. O. Box 25	46, Fort Worth,	TX 76113		,				OR WITDCAM	
At proposed prod. some       Same       11. sec. r. s. s. os nes.         14. Distance is Nilsa and Distance of Nilsa and D	At surface	Thus a cool mark	d in accordance w	ith any	State requireme	nts.•)				
Same       Section 19-T165-R29E         14. DIFFANCE IN MILES AND DISECTION MEMBERS TOWN ON FORT OFFICE*       12. COUNTY OF FAMILY         15. DEFANCE FROM RECORDS.       0.000         16. NO. OF ACCESS IN LEASE       12. COUNTY OF FAMILY         16. DEFANCE FROM RECORDS.       10. DEFANCE FROM RECORDS.         17. NO. OF ACCESS ANSWORD       10. DEFANCE FROM RECORDS.         18. DEFANCE FROM RECORDS.       10. DEFANCE FROM RECORDS.         19. DEFANCE FROM RECORDS.       10. DEFANCE FROM RECORDS.         10. DEFANCE FROM RECORDS.       0.007108*         10. DEFANCE FROM RECORDS.       0.007108*         11. BOOD RECORDS.       10. DEFANCE FROM RECORDS.         12. DEFANCE FROM RECORDS.       0.007108*         13. DEFANCE FROM RECORDS.       0.007108*         14. DEFANCE FROM RECORDS.       0.007108*         15. DEFANCE FROM RECORDS.       0.007108*         16. DEFANCE FROM RECORDS.       0.007108*         17. SC. DEFANCE FROM RECORDS.       0.007108*         18. DEFANCE FROM RECORDS.       0.007108*         19. DEFOND REFERENCE       0.007108*         19. DEFOND REFERENCE       0.007108*         18. DEFANCE FROM REFERENCE FROM REFERENCE       0.001108*         12. 1/4"       0.5/8"         21.1/4"       0.5/8"						;	<u>.</u>	11. SEC., T., B., M., O	RRIE	
14. DEFANCE IN WILL AND DIRACTION FROM NEAREST TOWN OR PORT OFFICE*       Section 19-T165-R29E         15. miles northwest of Loco Hills, NM       16. NO. OF ACCESS IN LEASE       Eddy       NM         13. DECARCY FROM FROM FROM PROFEND ACCENTON TO A CONST OFFICE*       13. COUNT OF FRAMEWED       20. ROTART OF ACCESS ASSIGNED         13. DECARCY FROM FROM FROM FROM PROFEND LOCATION*       10. PROFORED DEFTH       20. ROTART OF CARLS ASSIGNED       40         13. DECARCY FROM FROM FROM FROM PROF OFFICE       10. PROFORED DEFTH       20. ROTART OF CARLS TOULD       40         13. DECARCY FROM FROM FROM FROM PROF OF OFFICE       10. PROFORED DEFTH       20. ROTART OF CARLS TOULD       40         13. DECARCY FROM FROM FROM FROM FROM FROM FOR OFFICE       10. PROFORED DEFTH       20. ROTART OF CARLS TOULD       40         14. DECARTORS (Show whether DF, RT, GR, etc.)       33       September 1, 1985       52       40         12. 1/4''       8 5/8''       24#       300'       September 1, 1985       52         12. 1/4''       8 5/8''       24#       300'' (TD)       Enough to circulate to surface         12. 1/4''       8 5/8''       24#       300'' (TD)       Enough to circulate to surface         13. Surface Use Plan       3. Surface Use Plan       3. Surface Use Plan       3. Surface Use Plan       3. Surface Use Plan         ADOVE	-	Same				11	i se			
8. miles northwest of Loco Hills, NM       10. No. OF ACRES IN LEASE       Eddy       NM         10. Default of NEASEST       10. NO. OF ACRES IN LEASE       Eddy       NM         13. Default of NEASEST       060'       30       11. No. OF ACRES ANSIGNED       14. No. OF ACRES ANSIGNED       NM         13. Default of NEASEST       10. PROPOSED DEFTH       20. ROLARY OR CARES TOOLS       40       40         13. Default of Nease Network Statest (NM, COMPLETED, COMPLETED, COMPLETED, COMPLETED, COMPLETED, COMPLETED, COMPLETED, COMPLETED, COMPLETED, COMPLETE, N/A       1900'       Rotary OR CARES ANSIONED       40         13. Default of Not of ACRES ANSIONED       1900'       Rotary OR CARES ANSIONED       40       22. AFFROM, DATE WORK WILL START         3638.8' G.L.       21.14''       8.5/8''       24#       300'       Enough to circulate to surface         12. 1/4''       8.5/8''       24#       300'       Enough to circulate to surface         7.7/8''       4.1/2''       9.5#       1900' (TD)       Enough to circulate to surface         well will be drilled to a total depth of approximately 1900' and all potential oil and gas zones will be evaluated. If commercial production is indicated, well will be       NM         Attached are:       1. Well location and Dedication Plat       NM       NM         Cas is not dedicated to a pipeline.       NM <td>14. DISTANCE IN MILES</td> <td>AND DIRECTION FROM NEA</td> <td>REST TOWN OR POS</td> <td>T OFFIC</td> <td></td> <td></td> <td></td> <td>Section 19-T</td> <td></td>	14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC				Section 19-T		
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Add to be avery to boot       80       40         10 Data for any Poot Detrin 100 Detrin	LOCATION TO NEARE PROPERTY OF LEASE	POSED.		16. N	O. OF ACRES IN	LEASE	17. NO.	OF ACRES ABSIGNED	NM	
TO REALEST WELL, DETLEMO, CONSTRUE, OB APPLIED FOLON THE LEAST. T. N/A       10. PROPOSED DEFTH       20. ROTARY OR CASLE TOOLS ROTARY         21. ELEVATIONS (Show whether DF, RT, GR, etc.)       22. APPROX. DATE WORK WILL START* September 1, 1985         3638.8' G.L.       22. APPROX. DATE WORK WILL START* September 1, 1985         12. 1/4''       812 OF CASING         12. 1/4''       8 5/8''         21. 41/2''       2.4#         300'       Enough to circulate to surface         7 7/8''       4 1/2''         9.5#       1900' (TD)         Enough to circulate to surface         gas zones will be evaluated. If commercial production is indicated, well will be         selectively perforated and stimulated.         Attached are:       1. Well location and Dedication Plat         2. Supplemental Drilling Data       5.         3. Surface Use Plan       Surface lose and proposed new productive to end and measured and true vertical depth. Give blowout         AMOVE BPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive vertical depth. Give blowout         ABOVE BPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive vertical depth. Give blowout         ABOVE BPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive vertical depth. Give	18. DISTANCE FROM DRC	rig. unit line, if any) b	60'				TOT			
21. HEYATIONS (Show whether DP. RT. GR. etc.)       21. M/A       1 900"       Rotary         3638.8' G.L.       22. APPROX. DATE WORK WILL START*       September 1, 1985         36.       PROPOSED CASING AND CEMENTING PROGRAM       September 1, 1985         size or NOLE       size or CASINO       WEIGHT PRAFOOT       SETTING DEPTH       Calment of Ca	AU PEALEST WELL.	DRUITING COMPLEMENT	NT / A				20. ROTA			
3638.8' G.L.         22. APPROC. BATE WORK WILL STAFF"         September 1, 1985         Well will be colspan="2">September 24#         September 1, 100' (TD)			N/A	<u> </u>	1900'		Rot			
PROPOSED CASING AND CEMENTING PROGRAM         BIZE OF CABINO         VEIGHT PER FOOT       SETTING PROFIN         12       1/4"       8 5/8"       24#       300'       Enough to circulate to surface         7       7/8"       4 1/2"       9.5#       1900' (TD)       Enough to circulate to surface         Well will be drilled to a total depth of approximately 1900' and all potential oil and gas zones will be evaluated. If commercial production is indicated, well will be selectively perforated and stimulated.       Attached are: 1. Well location and Dedication Plat       2. Supplemental Drilling Data       3. Surface Use Plan       Attached are: 1. Well location and Dedication Plat       Attached to a pipeline.       Attached to a pipeline.       Attached to a pipeline.       Attached to a pipeline.         ABOVE SPACE DESCRIBE PROFORED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone and proposed n								22. APPROX. DATE V September	1. 1985	
12 1/4"       8 5/8"       24#       300'       Enough to circulate to surface         7 7/8"       4 1/2"       9.5#       1900' (TD)       Enough to circulate to surface         Well will be drilled to a total depth of approximately 1900' and all potential oil and gas zones will be evaluated. If commercial production is indicated, well will be selectively perforated and stimulated.       Attached are: 1. Well location and Dedication Plat       2. Supplemental Drilling Data         3. Surface Use Plan       3. Surface Use Plan       Supplemental for proposal is to deepen or plug back, give data on present productive sone and proposed new productive venter program, if any.       Magent for Ray Selby, TITLE Field Representative       Attacked Data Silu/855			PROPOSED CASI	NG ANI	CEMENTING I	ROGRA	4			
12 1/4       8 5/8"       24#       300'       Enough to circulate to surface         7 7/8"       4 1/2"       9.5#       1900' (TD)       Enough to circulate to surface         Well will be drilled to a total depth of approximately 1900' and all potential oil and gas zones will be evaluated. If commercial production is indicated, well will be selectively perforated and stimulated.         Attached are:       1. Well location and Dedication Plat       2. Supplemental Drilling Data       400         3. Surface Use Plan       6. Surface Use Plan       6. Supplemental Drilling Data       6. Supplemental Drilling Data         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive venter program, if any.       Agent for Ray Selby,       7. Supplemental Representative			WEIGHT PER F	00T	SETTING DE	ртн /	Par	OUANTITY OF CEN		
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Signer     Michael     Michael     Agent for Ray Selby,       Signer     Title     Field Representative     Date	Gas is not de	dicated to a pip	eline.			-				
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CONDITIONS OF APPROVAL, IF ANY :

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APPROVED BY

APPROVAL DATE

DATE 9.5 85

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

## \*See Instructions On Reverse Side

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department genery of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  MEXICO OIL CONSERVATION COMMI

Form C-102

Supersedes C-128

## WELL LOCATION AND ACREAGE DEDICATION FLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section perator Lease MILLARD DECK ESTATE Well No. FED. 19 1 Township 16 SOUTH Bange 29 EAST nut Cetter Section County EDDY A tual Fontage Lonation of Well: 660 NORTH 660 EAST feet from the line and feet fmm the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3638.81 Penrose 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Anres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation \_ No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660 I hereby certify that the information contained herein is true and complete to the 660 best of my knowledge and belief "M' Dava Beth McDonald Fosition Agent for Ray Selby, Field Representative A, Indep. Exec. for the Millard NA, Indep. Exec. 193 Deck Estate No. 4193 8116185 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 9,1985 Registered Professional Engineer and/ge Land Surveyo rtificate JOHN 676 330 660 •90 1320 1680 1980 2310 26 40 2000 1 500

1000

BOQ

RONALD J. EIDSON

3239

9174



## SUPPLEMENTAL DRILLING DATA

## INTERFIRST BANK FORTH WORTH, N.A., INDEPENDENT EXECUTOR FOR THE MILLARD DECK ESTATE NO. 4193 WELL: Federal "19" #1 660' FNL & 660' FEL Sec. 19-T16S-R29E EDDY COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Redbed.
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yates	740'	Queen	1/001
Seven Rivers		Queen	149 <b>0'</b>
Seven Kivers	900"	Penrose	1732'

3. ANTICIPATED POROSITY ZONES:

Water	None				
011	1700' - 1900'				

- 4. CASING DESIGN:
  - Hole Size Casing Interval Weight Class Joint Condition 12 1/4" 8 5/8" 0 - 300' 24.0# J-55 ST&C New 7 7/8" 4 1/2" 0 - 1900' 9.5# J-55 ST&C New
- 5. <u>SURFACE CONTROL EQUIPMENT</u>: A Shaffer Type E 10" 900 Blowout preventer with 4" blind rams. A sketch of BOP Stack is attached.  $0-300' - Hresh water - N_1P_1$
- 6. CIRCULATING MEDIUM: 200 TD: Salt Water.
- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. TESTING, LOGGING AND CORING PROGRAMS: Gamma Ray Neutron Log from 0 TD.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 10. ANTICIPATED DATES: It is planned that operations will commence about September 1, 1985, or immediately upon approval of this application. Duration of drilling and completion operations should be 20 to 40 days.





Cellar - 5' x 5' x 5'

This Rig equipted with Schaffer type "E" 10" series 900 BOP with 4" blind rams, kill line and choke manifold. Koomey hydraulic controls and accumulator with remote controls.

Maintain six (6) foot spacing between oil tank, water tank, diesel tank and light plant.

Twenty (20) foot by Forty(40) foot stinger area at west end of location.

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EXHIBIT "B"