

(November 1983)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

NOV 4 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

ARTESIAN OFFICE

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR ☐Other ☐

2. NAME OF OPERATOR

Millard Deck Estate

3. ADDRESS OF OPERATOR

P. O. Box 2546, Fort Worth, Texas 76113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

API-30-Q15-25392

8-20-85

15. DATE SPUDDED

9-8-85

16. DATE T.D. REACHED

9-12-85

17. DATE COMPL. (Ready to prod)

9-30-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3638.8 GL

19. ELEV. CASINGHEAD

same

20. TOTAL DEPTH, MD & TVD

1875'

21. PLUG, BACK T.D., MD & TVD

1846'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1746' - 1772' (Penrose)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	355	12 1/2	250 sx Class "C"	0
4 1/2	9.5	1874	7 7/8	360 sx Class "C"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1750	

31. PERFORATION RECORD (Interval, size and number)

1746' - 1772' 4 holes/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1746'-1772'	Fraced w/109,000# sand in Celled Salt Water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/30/85		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/21/85	24	2"	→	17	68	1	4000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	0	→	17	68	ACCEPTED FOR RECORD	31.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

Bill Wallace

(c-104) (Logs) (Deviation Report) Submitted with Form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Petroleum Engineer

DATE 10-30-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	1746	1772	Shaly Sand	NA		

38. SUMMARY OF POROUS ZONES (See heading and notes of previous pages for details of methods used in determining permeability, porosity, and all other data. This summary is intended to give a general impression of the results of the tests, including depth interval tested, and all other data, and recovery.)