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Appropriate District Office
DISTRICT I <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED Form C-104 Revised 1-1-89

MAR 2 9 1991 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. McClellan Oil Corporation 30-015-25392 Address P. O. Drawer 730, Roswell, New Mexico 88202-0730 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas \mathbf{X} Change in Operator If change of operator give name and address of previous operator Norwood Oil Company, P. O. Drawer 1029, Malakoff, Texas II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Lease No. XXXXXX Federal MXFXX Federal 19 High Lonesome 1 NM-03361 Ulln Location 660 Feet From The North Line and 660 Feet From The East Unit Letter __ 19 Township 16 South Range 29 East , NMPM, Eddy

III. DESIGNATION OF TRAN	SPORTE	CR OF O	IL ANI) NATU	RAL GAS					
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Comp		_			P. 0. 1	Box 159,	Artesi	a. New M	1exico 8	B821 0
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural	Gas Con	npany			P. 0. I	3ox 5050	. Artes	ia. New	Mexico	88210
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.						
give location of tanks.	1 0	20	16S	29E	Yes		İ			
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, give	comming	ling order num	ber:				
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	ng Shoe	
	7	TUBING,	CASIN	G AND	CEMENTII	NG RECOR	D	_!		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			A SACKS CEMENT		
						Post ID-3				
								4.	-5-91	1
								c	no an	• <u> </u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF			
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			

Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above					
is true and complete to the best of my knowledge and belief.					
Carol J. Barcia					
Signature 7 / Carol J. Garcia	Production Analyst				
Printed Name	Title				
April 1, 1991	505-622-3200				
Date	Talanhona No				

OIL CONSERVATION DIVISION

Choke Size

APR 2 9 1981 Date Approved .

ORIGINAL SIGNED BY By_ MIKE WILLIAMS

SUPERVISOR, DISTRICT IF Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Tubing Pressure (Shut-in)