Sama Fe, New Mexico 87504-208     ARTESIA. CFHCE       DOD No No Base Rd, Azza, NM 87400     REQUEST FOR ALLOWABLE AND AUTHORIZATION     I       I     TO TRANSPORT OIL AND NATURAL GAS     30-015-25392       Address     P. O. Drawer 1029, Malakoff, Texas     75148       Recomption     III     Other (Please explain)       New Weil     Change in Transporter of Categebead Gue     Rescinding C-104 dated April 1, 1991       New Weil     Categebead Gue     Order (Please explain)       New Weil     Categebead Gue     Concessue       Corp. in error.     Designation of Operator     I, 1991       Interase of presents (ive and present     Categebead Gue     Corp. in error.     Designation of Operator       Interase of presents (ive and present     Categebead Gue     Concessue     Kind of Lesse     Less No.       Interase of presents (ive and present	Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210			finerals ONSI	and Nat		ces Departm	<b>.</b>		See Ins 991 at Bott	C-104 I 1-1-89 tructions om of Page	TH FT Op
Morewood 011 Company     30-015-25392       Idense     P. 0. Drewer 1029, Malakoff, Texas     75148       Kanool (6 Frightar proper har)     Clauge in Transporter difference of the difference optimity     Rescinding C-104 dated April 1, 1991       New Will     Clauge in Transporter difference     Rescinding C-104 dated April 1, 1991       New Will     Clauge in Transporter difference     Rescinding C-104 dated April 1, 1991       Thomes of operator gene and and adher of personal operator     International Company     New Vill       Induses of operator gene and and adher of personal operator     International Company     New Vill       Induses of operator gene and and adher of personal operator     New Vill     New Vill     New Vill       Induse of personal operator     International Company     New Vill     New Vill     New Vill       Induse of personal operator     International New Vill     New Vill     New Vill     New Vill     New Vill       Induse of personal operator     International New Vill     New Vill     New Vill     New Vill     New Vill       Induse of personal operator     International New Vill     New Vill     New Vill     New Vill     New Vill       Induse New New Vill <td>DISTRICT III</td> <td></td> <td>JEST FO</td> <td></td> <td></td> <td>BLE AND</td> <td>AUTHORI</td> <td>ZATION</td> <td>TESIA, OFI</td> <td></td> <td></td> <td></td>	DISTRICT III		JEST FO			BLE AND	AUTHORI	ZATION	TESIA, OFI			
Reace(b)     Rescription     Image in Transporter of Rescription     Image in Transporter of Rescription     Rescription       Recompletion     Other Dry Gas     Description     Rescription     Rescription       Recompletion     Other Dry Gas     Description     Rescription     Rescription       If these depends of description of the stress actions of provide opendor     Mark Rescription     Rescription     Rescription       II. DESCRIPTION OF WELL AND LEASE Istack None     Federal 19     I High Lonesome Queen     Mark Rescription     New 30361       Least None     Action of provide opendor     Image Rescription     Rescription     New 30361       Leaston     Description     Image Rescription     Rescription     Rescription       III. DESCIVATION OF PRANSPORTER OF OIL AND NATURAL GAS     Mark Rescription     Rescription     Rescription       Ins or Autobiotal Image of Catalization     O Construction     P. O. Book 159. ArtBesta, New Mark Loc Basta     Rescription       Ins or Autobiotal Image of Catalization of Dog Catalization of Dog Catalization of Dog Rescription     Rescription     Rescription       III. DESCIONATION OF TRANSPORTER OF OIL AND NATURAL GAS     Rescriptin Sectin     Rescriptin Sectin     Resc	Norwood Oil Company -									5392		
Lizze Nume     Well No.     Poil Nume, Including Formation     Ktod of Lase     Lase No.       Idention     1     High Lonescome Queen     Value No.     NMM-03361       Leastion     0     Use No.     Stade Formation Reset     Description       Use Later     A     :	Reason(s) for Filing (Check proper box)     New Well     Recompletion     Change in Operator     If change of operator give name	Oil	Change in	Transport Dry Gas	er of:	[X] O⊪u Re wh Co	scinding ich chan rp. in e	g C-104 nged ope error.	rator to Designa	b McClel tion of	lan Oil <u>Operato</u>	r
Lisse Nume     Well No.     Poil Nume, lockdage Pomatione     Ktod of Lasse     Lasse No.       I High Lonesome Queen     Nume of Nume Nume     Nume of Nume Nume     Nume of Nume     Nume of Nume     Nume of Nume     Nume of Nume     Nume     Nume of Nume     Nume     Nume of Nume     Nume of Nume												
Section 19   Township   16   South Range 29   East	Lease Name Federal 19 Location		Well No. 1	High	Lone	some Que		XSING	Federal XXX Re	K NM-	03361	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of OIL   or Condensus   P. O. BOX 159, APTLESia, New Mexico_B8210     Name of Authorized Transporter of OL anglesal Dos   p. O. BOX 159, APTLESia, New Mexico_B8210     Phillips Got Refinition of indide,   Unit Sec   P. O. BOX 5050, Bartlesyttille, Oktlahoma 74004     I'ver Jeodace of indide,   Unit Sec   P. O. BOX 5050, Bartlesyttille, Oktlahoma 74004     I'ver Jeodace of indide,   Unit Sec   P. O. BOX 5050, Bartlesyttille, Oktlahoma 74004     I'ver Jeodace of indide,   Unit Sec   Peode Sec     Diss Specified   O 120 II65 29E   Yes   I'ves     I'vel poduce of indide,		••••••••••							et Hom Hie			
Name of Authorized Transporter of Oil Contensus   Inderes / Clive address to which approved copy of this form is to is end)     Name of Authorized Transporter of Casinghead Gas   Contensus   P. O., Box 159, Artes 1a, Newt Mexico. B8210     Name of Authorized Transporter of Casinghead Gas   Company   P. O., Box 550, Bart Less 1, Newt Mexico. B8210     Phill Tips 66 Natural Gas. Company   P. O., Box 550, Bart Less 1, Newt Mexico. B8210   Madress (Clive address to which approved copy of this form is to be send)     Putt produces of or lask.   Unit 1 Sec. Trwp. Rgs. His gas statuly connected?   When 7     Wett produces of or lask.   Unit 1 Sec. Trwp. Rgs. His gas statuly connected?   When 7     Wett produces of or lask.   Unit 1 Sec. Trwp. Rgs. His gas statuly connected?   When 7     Vib in producing to commigibility offer sumber:   Yets   Yets     V. COMPLETION DATA   Deli Sec. Trwp. Rgs. His gas statuly connected?   Phil Tip Sec. Same Tess 2, S	Section 19 Township	<u> </u>	South	Range	<u>29 E</u>	ast ,N	MPM, Edd	y			County	]
If this production is comminged with bat from any other lease or pool, give comminging order number:      IV. COMPLETION DATA     Designate Type of Completion - (X)   [Oil Well   Cas Well   New Well   Workover   Deepen   Phug Back [Same Res'v]   Diff Res'v     Date Spadded   Date Completion - (X)   [Oil Well   Cas Well   New Well   Workover   Deepen   Phug Back [Same Res'v]   Diff Res'v     Date Spadded   Date Completion - (X)   [Oil Well   Cas Well   Total Depth   PB.T.D.     Elevations (DP, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Cas Pay   Tubing Depth     Perforations   Depth Casing Shoe   Depth Casing Shoe	ame of Authorized Transporter of Oil Or Condensate Navajo Refining Company ame of Authorized Transporter of Casinghead Gas Or Dry Gas Phillips 66 Natural Gas Company well produces oil or liquids, Unit Sec. Twp. Rge.					Address (Give address to which approved copy of this form is to be sent)P. O. Box 159, Artesia, New Mexico 88210Address (Give address to which approved copy of this form is to be sent)P. O. Box 5050, Bartlesville, Oklahoma 74004Is gas actually connected?						04
Designate Type of Completion - (X)   [OII Well   Cas Well   New Well   Workover   Deepen   Plug Back Same Rev   Diff Rev     Date Speaded   Date Compl. Redy to Prod.   Tool Depth   Pl. T.D.     Elevations (DP, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth     Perforations   Depth Casing Stoce   TUBING, CASING AND CEMENTING RECORD   Depth Casing Stoce     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Date of Tes   9-24-9.1     V. TEST DATA AND REQUEST FOR ALLOWABLE   OIL WELL   (frem must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Casing Pressure   Choke Size   Choke Size     Actual Prod. During Test   Oil - Bbis.   Water - Bbis.   Gas MCF     VI. OPERATOR CERTIFICATE OF COMPLIANCE Intrody centry bat the nulse and regulations of the Oil Conservation Diviona have been complied with and that the isolarisation of the Oil Conservation Mice will UNANT   OIL CONSERVATION DIVISION     Suparare Carol J. Garcia   Production Analyst. Titte   ORIGINAL SIGNED BY MIKE WI	<u> </u>	↓ I		· · · · ·			per:	<b>I</b>				
Designate Type of Completion - (X)   Total Depth   P.B.T.D.     Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.     Elevations (DP, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oll/Gas Pay   Tubing Depth     Perforations   Depth Casing Shoe   Depth Casing Shoe   Depth Casing Shoe     TUBING, CASING A TUBING SIZE   DEPTH SET   Pact TD - 3     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   Pact TD - 3     9-20 - 9/   9/20 - 9/2   9/20 - 9/2     V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET   Pact TD - 3     OIL WELL   (Fer must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New OII Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Casing Pressure   Choke Size   Choke Size     Actual Prod. During Test   Oil - Bbis.   Casing Pressure (Shul-in)     Choke Size   Casing Pressure (Shul-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nite information given above is use and complete to the best of my knowledge and belief. MycLeLLAN OIL CORPRATION   Signature Carlol J. Garcia   Production Analyst. Title <td>IV. COMPLETION DATA</td> <td></td> <td></td> <td></td> <td></td> <td>)</td> <td></td> <td>1 -</td> <td></td> <td></td> <td></td> <td></td>	IV. COMPLETION DATA					)		1 -				
Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Ol/Gas Pay   Tubing Depth     Perforations   Depth Casing Shoe   Depth Casing Shoe     TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     Point TD - 3   9-20-51   9-20-51   9-20-51     UNITED TO Tak     OIL WELL   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Taak   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Casing Pressure   Choke Size   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gravity of Condensate     Garwity of Condensate/MMCF     Casing Pressure (Shut-in)   Choke Size     OIL CONSERVATION DIVISION     Division have been complete on the test of my knowledge and belief.   Bbls. Condensate/MMCF   Gravity of Condensate     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Date Approved   SEP 1 3 1991   Date Approved   SEP 1 3 1991     Date Approved   SEP 1 3 1991   Date Approved   SEP 1 3 1991   By   ORIGINA	Designate Type of Completion -	• (X)			s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Performations   Depth Casing Shoe     Performations   Depth Casing Shoe     TUBING, CASING AND CEMENTTING RECORD   Performations     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     9 - 20 - 9 /   Stacks CEMENT     9 - 20 - 9 /   Stage get     U. TEST DATA AND REQUEST FOR ALLOWABLE   9 - 20 - 9 /     Date First New Oil Run To Task   Date of test     Producing Method (Flow, pump, gas lift, etc.)   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure     Actual Prod. Test   Oil - Bbis.     GAS WELL   Length of Test     Reting Method (pitot, back pr.)   Tubing Pressure (Shut-in)     Cating Pressure (Shut-in)   Cating Pressure (Shut-in)     Cating Pressure (Shut-in)   Cating Pressure (Shut-in)     Cating Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Diste Coodensate/MMCF     I broke complete to the base of my bacowidge and belief.   Mice Nate endowidge and belief.     Muce LL LAN OIL CORPERATION   Signature   Signature     Carol J. Garcia   Production Analyst.   Title     Signature   Oil CONSERVATION DIVISION <t< td=""><td>Date Spudded</td><td>Date Com</td><td>ol. Ready to</td><td>Prod.</td><td>-</td><td>Total Depth</td><td></td><td>•</td><td>P.B.T.D.</td><td>•</td><td></td><td></td></t<>	Date Spudded	Date Com	ol. Ready to	Prod.	-	Total Depth		•	P.B.T.D.	•		
TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   DEPTH SET   SACKS CEMENT     Part   TD - 3   Part   Part   TD - 3   Part	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas 1	Pay		Tubing Dept	h		-
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     Part ID-3   Part ID-3   Part ID-3   Part ID-3     Y. TEST DATA AND REQUEST FOR ALLOWABLE   It and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   It and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gar lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. Test   Oil - Bbis.   Water - Bbis.   Gas-MCF     GAS WELL   Actual Prod. Test   Disg Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Introd Test omplete to the of or my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complete out bes of my knowledge and belief.   MIKE WILL!AMS   Signature.   Signature.     Signature   Carol J. Garcia   Production Analyst.   Thite   SUPERVISOR, DISTRICT II     Prined Name   Supervisor, 23, 1991   505-622-3200   SUPERVISOR, DISTRICT II	Perforations							<u> </u>	Depth Casing Shoe			
Prof. T.D3     9-20-51     Starting of the start of the						CEMENTI		D				
OIL WELL   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. McCLELLAN OIL CORPORATION   OIL CONSERVATION DIVISION     Mike WiLLLAN OIL CORPORATION   By   ORIGINAL SIGNED BY MIKE WILL!AM3     Signature Carool J. Garcia   Production Analyst. Title   Title     August 23, 1991   505-622-3200   SUPERVISOR. DISTRICT If	HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		Per	TD-	<u>ent</u> <b>3</b>	
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OIL WELL   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. McCLELLAN OIL CORPORATION   OIL CONSERVATION DIVISION     Mike WiLLLAN OIL CORPORATION   By   ORIGINAL SIGNED BY MIKE WILL!AM3     Signature Carool J. Garcia   Production Analyst. Title   Title     August 23, 1991   505-622-3200   SUPERVISOR. DISTRICT If										chy op		
Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     McCLELLAN OIL CORPORATION   McCLELLAN OIL CORPORATION   SEP 1 3 1991     Maxee   Maxee   Mike WiLL!AM3     Printed Name   Title   SUPERVISOR, DISTRICT II     August 23, 1991   505-622-3200   Title	OIL WELL (Test must be after re	covery of to	tal volume c		and must					for full 24 hou	rs.)	
Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     YI. OPERATOR CERTIFICATE OF COMPLIANCE   I bereby certify that the rules and regulations of the Oil Conservation   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I bereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     MCCLELLAN OIL CORPORATION   MIKE WILLIAM 3   By   ORIGINAL SIGNED BY     Signature   Carol J. Garcia   Production Analyst.   MIKE WILLIAM 3     Printed Name   Title   SUPERVISOR, DISTRICT II	Date First New Oil Rull 10 Talls		54			r routenig with	20100 (1 1014, pu	nip, gus iyi, e				
GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     McCLELLAN OIL CORPORATION   SEP 1 3 1991     Mike Will VIAM3   Mike Will VIAM3     Printed Name   Title     August 23, 1991   505-622-3200	Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. McCLELLAN OIL CORPORATION   OIL CONSERVATION DIVISION     MiccleLLAN OIL CORPORATION   Signature   Signature     Carol J. Garcia   Production Analyst. Title   Mike Will!AM3 Title	Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     McCLELLAN OIL CORPORATION   SEP 1 3 1991     Date Approved   SEP 1 3 1991     Signature   ORIGINAL SIGNED BY     MIKE WILLIAMS   MIKE WILLIAMS     Printed Name   Title     August 23, 1991   505-622-3200									10			
VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     McCLELLAN OIL CORPORATION     Signature     Carol J. Garcia   Production Analyst.     Title     August 23, 1991   505-622-3200	Actual Prod. Test - MCF/D	Length of lest				Bbis. Condensate/MMCF			Chavity of Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. McCLELLAN OIL CORPORATION <u>Signature</u> <u>Carol J. Garcia</u> <u>Production Analyst</u> Printed Name <u>August 23, 1991</u> 505-622-3200 DIL CONSERVATION DIVISION <u>SEP 1 3 1991</u> Date Approved <u>SEP 1 3 1991</u> Date Mike Williams <u>SUPERVISOR, DISTRICT II</u> Title	Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	·in)		Casing Pressu	ire (Shut-in)		Choke Size			
Signature   MIKE WILLIAMS     Carol J. Garcia   Production Analyst     Printed Name   Title     August 23, 1991   505-622-3200	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved SEP 1 3 1991						
Printed Name Title Title SUPERVISOR, DISTRICT IT	Carol J. Garcia Production Analyst					MIKE WILLIAMS						
	Printed Name Title August 23, 1991 505-622-3200											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1) Separate Form C-104 must be filed for each pool in multiply completed wells.