Submit 5 Copies Appropriate District Office DISTRICT 1		New Mexico atural Resources Departn	RECEIVED Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION Box 2088	APR 1 8 1994 Bottom of Page
P.O. Drawer DD, Antesia, NM 88210 DISTRICT III		Aexico 87504-2088	O. C. D.
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	
Operator		LAND NATURAL GAS	Well API No.
Beach Exploration	n, Inc.		30-015-25412
	Ste. 200 Midland, Texas	79701	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		ue to Unitization for oject. Max Federal #1
If change of operator give name	Casinghead Gas Condensate [] <u>he Enstinne</u> (),	I Co.	
		1 (0.	
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclus	ding Formation	Kind of Lease No.
Red Lake Unit	13 Red Lake	e, East	State, Federal or Fee
Unit LetterL	: 2310 Feet From The	<u>S</u> Line and <u>330</u>	Feet From The West Line
Section 30 Townsh	nip 16S Range 29E	, NMPM,	Eddy County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU		
Permian	CXX or Condensate	P.O. Box 1183 Hou	pproved copy of this form is to be sent) ston, Texas
Name of Authorized Transporter of Casi	nghead Gas 📄 or Dry Gas 🦳		pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When ?
	N 25 16S 28 t from any other lease or pool, give comming		l
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubbe Durd
Perforations			Tubing Depth
			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>4-26-91</u>
			cha on twill name
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	<u></u>	~ ~ /
OIL WELL (Test must be after) Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable	for this depth or be for full 24 hours.)
	Date of less	Producing Method (Flow, pump, ge	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
	1		
Actual Prod. Test - MCF/D	Length of Test		
		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
Division have been complied with and that d		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.			
Decliara Matr.	m	Date Approved	
Signature Beach Exploration, I	ByORIGINAL SIGNED BY		
Printed Name 3-25-01//_17 Q1	Title	MIKE WILLIAMS	
Date	915/683-6226 Telephone No.	Title SUPER	VISOR, DISTRICT I
		1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.