

CISF  
Op

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Pecos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25412
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Beach Exploration, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 800 North Marienfeld, Ste. 200		7. Lease Name or Unit Agreement Name: Red Lake Unit
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the South _____ line and <u>330</u> feet from the <u>West</u> line Section <u>30</u> Township <u>16S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well No. <u>13</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: Re-Classify to TA Status ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Beach Explor. requests TA status for the RLU #3  
 2. Attached is a copy of the MIT pressure chart recorded 3/15/02, witnessed by Don Early  
 3. The Red Lake Unit is a mature waterflood. The flood has only had a 0.42/1 secondary to primary ratio. Most Queen floods in this area have a 1/1 secondary to primary ratio. Although Beach has not been able to determine the cause of this underperformance, future review, new technology or sale to another company capable of revitalizing this flood could potentially lead to the recovery of an additional 265MBO. Temporarily abandoning wells in this unit rather than plugging them, will facilitate any future effort.

4. TA procedure:

This well originally had 4-1/2" casing set at 2500'. In July 1994 rods, pump & tubing were pulled from this well. A CISP was set inside the 4-1/2" csg at 1800' w/35' cmt on top (top perf 1842')  
 On 3/15/02 a successful MIT test was conducted

Temporary Abandoned Status approved  
 until 3-15-03

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lizbeth Lode TITLE Engineering

DATE March 19, 2002

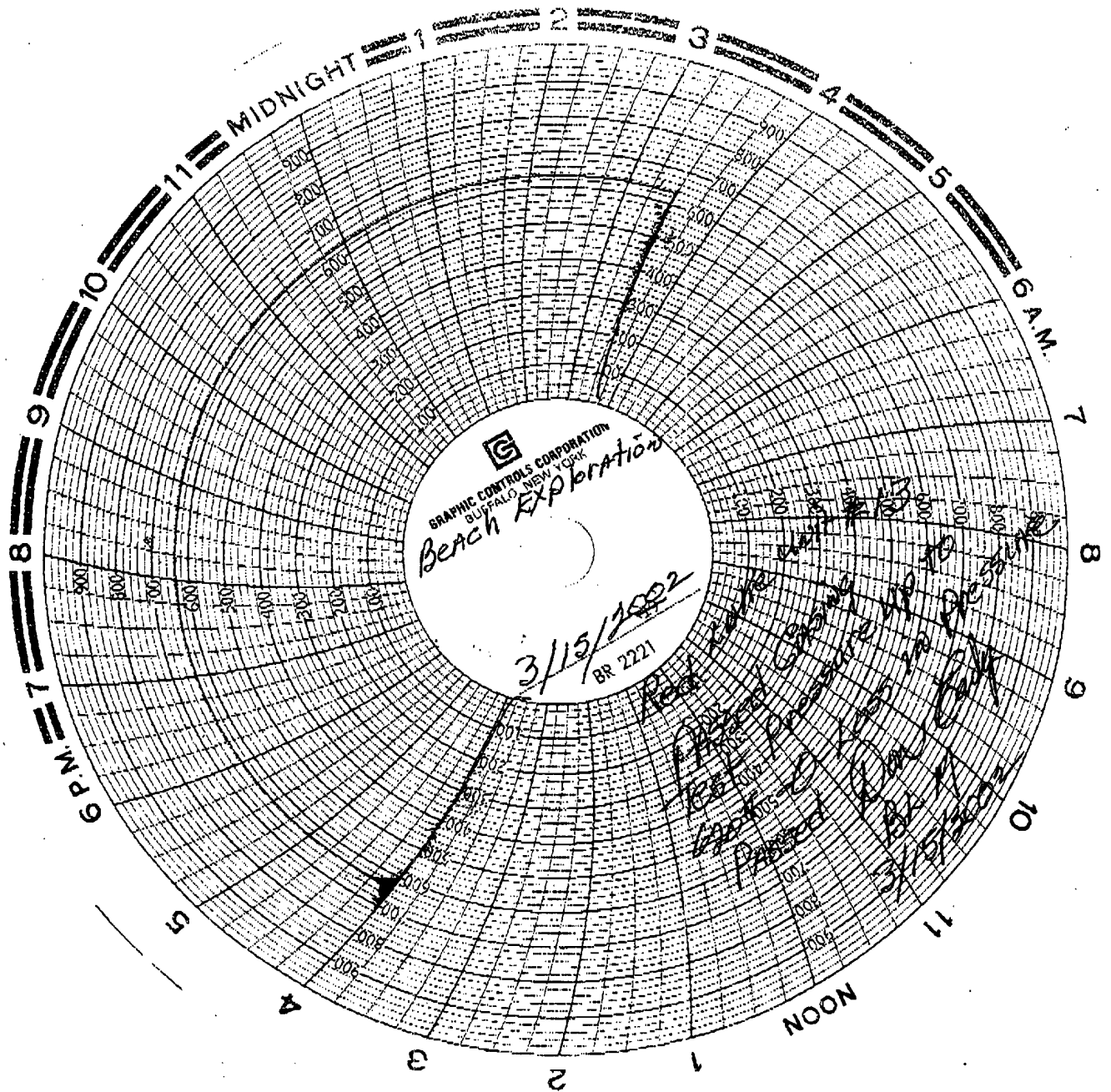
Type or print name Lizbeth Lode

Telephone No. 915-683-6226

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE APR 1 2002

Conditions of approval, if any



30-015-25412

**Oxford<sup>®</sup>**

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⊗ ESSELTE

MADE IN U.S.A.

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