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$\ensuremath{\mathsf{NL}}\ensuremath{\mathsf{\textit{i}}}$ mexico oil conservation commission well location and acreage dedication plat

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WELL OCATION AND ACREAGE DEDICATION .AT

Supersedes C-128 Effective 14-65

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SUPPLEMENTAL DRILLING DATA

J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR. WEST SQUARE LAKE UNIT TRACT 6 WELL NO. 8

1. SURFACE FORMATION: Quaternary.

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2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler	400'
Top Salt	550'
Base Salt	1300'
Grayburg	2750'
San Andres	3050'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Grayburg-San Andres 0il

4. PROPOSED CASING AND CEMENTING PROGRAM:

	SETTING D	EPTH			
CASING SIZE	FROM	<u>T0</u>	WEIGHT	GRADE	JOINT
8-5/8"	0	500 '	24#	K - 55	STC
5-1/2"	0	3300'	15.5#	K-55	STC

8-5/8" casing will be cemented with approximately 250 sacks of cement. Cement to circulate.

5-1/2" casing will be cemented with approximately 500 sacks of cement. Cement to tie back to surface casing.

5. PRESSURE CONTROL EQUIPMENT:

A 2000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.

