

SUPPLEMENTAL DRILLING DATA

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WEST SQUARE LAKE UNIT TRACT 6 WELL NO. 9

1. SURFACE FORMATION: Quaternary.
2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler	400'
Top Salt	550'
Base Salt	1300'
Grayburg	2750'
San Andres	3050'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Grayburg-San Andres Oil

4. PROPOSED CASING AND CEMENTING PROGRAM:

<u>CASING SIZE</u>	<u>SETTING DEPTH</u>		<u>WEIGHT</u>	<u>GRADE</u>	<u>JOINT</u>
	<u>FROM</u>	<u>TO</u>			
8-5/8"	0	500'	24#	K-55	STC
5-1/2"	0	3999'	15.5#	K-55	STC

8-5/8" casing will be cemented with approximately 250 sacks of cement.
Cement to circulate.

5-1/2" casing will be cemented with approximately 500 sacks of cement.
Cement to tie back to surface casing.

5. PRESSURE CONTROL EQUIPMENT:

A 2000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.