

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC063926	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J. Cleo Thompson		7. UNIT AGREEMENT NAME West Square Lake Unit Tr. 6	
3. ADDRESS OF OPERATOR 4500 Republic Bank Tower, Dallas, Texas 75201		8. FARM OR LEASE NAME West Square Lake Unit TR. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with a good section survey) At surface 720' FSL & 1345' FWL Sec. 35 At top prod. interval reported below Same At total depth Same		9. WELL NO. -9	
14. PERMIT NO. NMOCD R 7816		10. FIELD AND POOL, OR WILDCAT Square Lake (GB-San Andres)	
15. DATE SPUNDED 9-29-85		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T16S R30E	
16. DATE T.D. REACHED 10-8-85		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 5-14-86		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3783.9		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG, BACK T.D., MD & TVD 3945'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3703 - 29-77		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog Neutron Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8		484	17 1/2
5 1/2		3999	7 7/8
		CEMENTING RECORD	
		525 SXS C 2 1/2	
		1065 SXS	
		AMOUNT PULLED	
		-0-	
		-0-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3,696		
5/8	3,675		
31. PERFORATION RECORD (Interval, size and number) 3703 - 2977			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 3703-2977		AMOUNT AND KIND OF MATERIAL USED	
		2,000 gal 2% NE acid	
		40,000 gal 30# Cross link gel	
		80,000 # 20/40 sand	
		12,000 PAD	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-14-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 1/2 X2x16' insert	
DATE OF TEST 5-14-86		WELL STATUS (Producing or shut-in) Prod.	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
20	20	10	10
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF.
20	20	10	TSIM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WATER—BBL.	
Phillips Petroleum Company		50	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.) 37.5	
		TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>James Cannady</i>		TITLE Agent	
* (See Instructions and Spaces for Additional Data on Reverse Side)		DATE 8-25-86	

ACCEPTED FOR RECORD

OCT 02 1986

CARLSBAD, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. All attachments should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State and/or Federal requirements. Consult local State and/or Federal requirements. Consult local State and/or Federal requirements.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State and/or Federal requirements. Consult local State and/or Federal requirements.

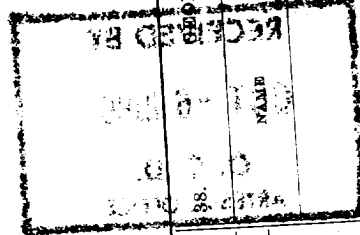
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 38: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



GEOLOGIC MARKERS

MEAS. DEPTH	TRUE VERT. DEPTH

38. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	400	0	
Top Salt	550	400	
Base Salt	1300	550	
Grayburg	2750	1300	
San Andres	3050	2750	