

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(On reverse side)CATE*
on reForm approved.
Budget Bureau No. 42-R1424.

457

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR H & S Oil Company		8. FARM OR LEASE NAME Scott Federal	
3. ADDRESS OF OPERATOR Suite 303, First National Bank Bldg., Artesia, NM 88210		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL, Sec.12-T17S-R27E, NMPM		10. FIELD AND POOL, OR WILDCAT Red Lake (O.G.S.A.)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-17S-27E	
15. ELEVATIONS (Show whether DF, DT, GR, etc.) 3501 GR		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

11-5-85 Perforated 1687' to 1702' Made 12 holes .43 caliber
Perforated 1496' to 1502' Made 6 holes .43 caliber
Acidized with 1000 Gallons Acid. Preparing to frac.

11-6-85 Perforated 1496' to 1702' Stage 1 Frac job. Made 18 holes
at .43 caliber, 45,000 Gallons 30# Gel, 34,500# 20/40 sand,
42,000# 12/20 sand. Maximum pressure 2180#, 2000# average
treating pressure, 47 Barrels per minute, Instant shut-in
pressure 1300#, 15 minute shut-in pressure 1090#

11-7-85 Perforated 1232' to 24', Stage 2 Frac job. 1212' to 1200'
made 16 holes at .43 caliber, 53,500 Gallons 30# Gel, 69,000#
12/20 sand, 1630# maximum pressure, 1500# average treating pressure,
46 Barrels per minute, Instant shut-in pressure 1540#, 15 minute
shut-in pressure 740#, Circulated sand off bridge plug at 1295',
Pulled plug out, went in with tubing at 1000' and started swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Brown

TITLE Partner

DATE 12-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 13 1985

*See Instructions on Reverse Side