Submit 5 Copies Appropriate District Office DISTRICT 1		lew Mexico tural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION ox 2088 lexico 87504-2088	SEP & 6 1991 o. c. d.	at Bottom of Page V
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZAT	ARTESIA OFFICE	
I. Operator SNOW OIL & GAS, I		L AND NATURAL GAS	Well API No. #1	<u></u>
Address P.O. BOX 1277, AN			1 1 2	
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil X Dry Gas	Other (Please explain)		
Change in Operator X If change of operator give name and address of previous operator J.	Casinghead Gas Condensate T. HAILE PETROLEUM,	813 S.ROSELAWN	, ARTESIA,	N.M. 88210
II. DESCRIPTION OF WELL			<u></u>	
Lease Name 7-UP FEDERAL Location	Well No. Pool Name, Includi	ing Formation ESOME QUEEN	Kind of Lease State, Federal or Fee	Lease No.
Unit LetterN	_ :790 ' Feet From The	SL Line and 1174 '	Feet From The	FWL Line
Section 19 Township	D 16-S Range 29-E	E, NMPM,	<u>I</u>	EDDY County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	manual annual at 1 - E.	in to be cent
KOCH OIL CO.		Address (Give address to which a P.O. BOX 1558 Address (Give address to which a	BRECKENRI	DGE, TX. 760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When ?		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give commingl	ling order number:		
Designate Type of Completion -	- (X) Oil Well Gas Well	i i i	eepen Plug Back Sa	me Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	I
<u>10-20-85</u> Elevations (DF, RKB, RT, GR, etc.)	5-19-86 Name of Producing Formation	1900 ' Top Oil/Gas Pay	Tubing Depth	<u>t</u>
3658' GR Perforations	PENROSE	1785'	1850 Depth Casing S	t hoe
1785' - 179			1900	ſ
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SAC	CKS CEMENT
12 ¹ / ₂ "	8-5/8" - 24#	288'		cmt.circ.
7-7/8 "	$\frac{5\frac{1}{3}$ " - 14# 2-3/8	<u>1900'</u> 1850'		cmt.
			none	
	TFOR ALLOWABLE covery of total volume of load oil and must			full 24 hours.)
Date First New Oil Run To Tank $7-17-91$	Date of Test 8-5-91	Producing Method (Flow, pump, g Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs. Actual Prod. During Test		0 Water - Bbls.	none Gas- MCF	
	Oil - Bbls. 5	0	TSTM	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conc	iensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION OCT 4 1991		
Signature			GINAL SIGNED E	IY
DAN W. SNOW	SECRETARY Title		402508-01878 402508-01878	107 M
Date	<u>915/524-2371</u> Telephone No.			 الاستاني

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.