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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SNOW OIL & GAS, INC.

3. Address and Telephone No.
P.O. BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1174' FWL
SEC. 19, T16S, R29E

5. Lease Designation and Serial No.

NM 9987

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

7 UP FEDERAL #1

9. API Well No.

30-015-25443

10. Field and Pool, or Exploratory Area

HIGHLONESOME QUEEN

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED P X A

1. Circulate hole w/9.0 PPG Mud Laden fluid
2. Set CIBP @ $\pm 1735'$ x cap w/35' CMT TOC 1700'
3. Set 25 SX CMT plug (100' min) at 340' top of plug 230'
4. Set 50' surface plug
5. Cut off wellhead 3' below ground, check 5 1/2 - 8 5/8 ann. for CMT fill w/ 1" tbg x fill as needed w/ CMT. Erect Monument
6. Remove all equipment
7. Restore surface x re-seed as per area specifications.

RECEIVED

APR 5 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title Vice President

Date 3/8/95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any See attached

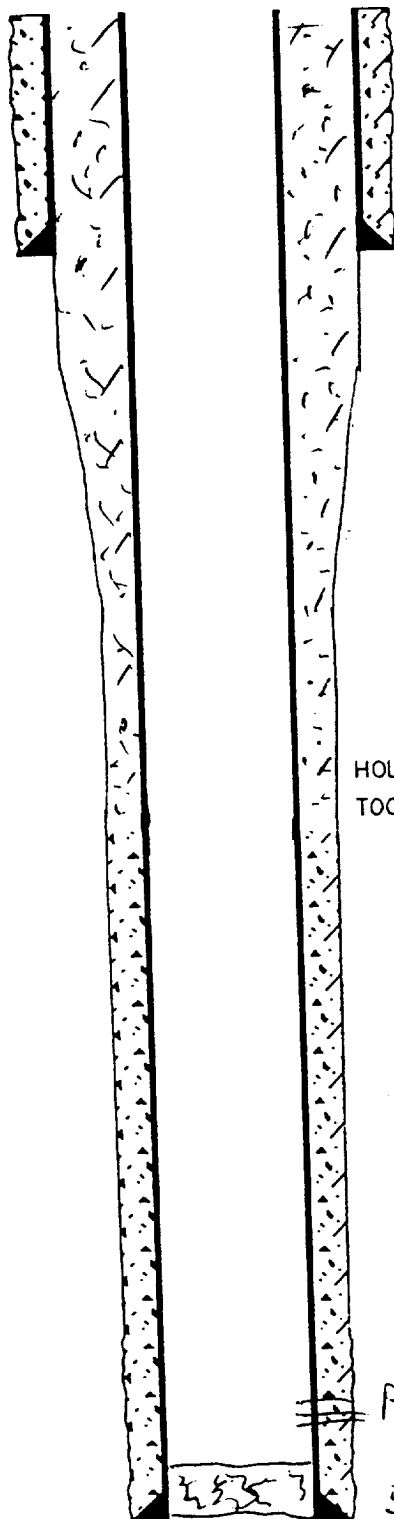
Title

Date 4/3/95

PROPOSED WELLBORE SKETCH AND WELL HISTORY FOR PLUG & ABANDON

ELEV.: KB 3664 . 6 ' ABOVE 3658
6L

LEASE & WELL NAME: 7-UP Fed #1
FIELD: HIGHWATER COUNTY: Edley ST.: NM
LOCATION: 700 FNL 1174 FNL SEC 19
T-16-S, R-29-E
DATE: 2-1-95 BY: OWS REV.: _____ BY: _____



HOLE SIZE: 7 7/8 .
TOC: SURF

8 5/8 . 288 .
CMT 175 SX

HOLE SIZE: 7 7/8 .
TOC: SURF

PERF 1785-1795

5 1/2 . 1900 .
CMT 425 SX

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET AT
<u>8 5/8</u>	<u>24</u>	<u>K</u>	<u>288</u>

PRODUCTION CASING

<u>5 1/2</u>	<u>14</u>	<u>J</u>	<u>1900</u>

TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE.	SET AT

WELL HISTORY:

PERF 1785-1795 PENROSE

PROPOSED PXH

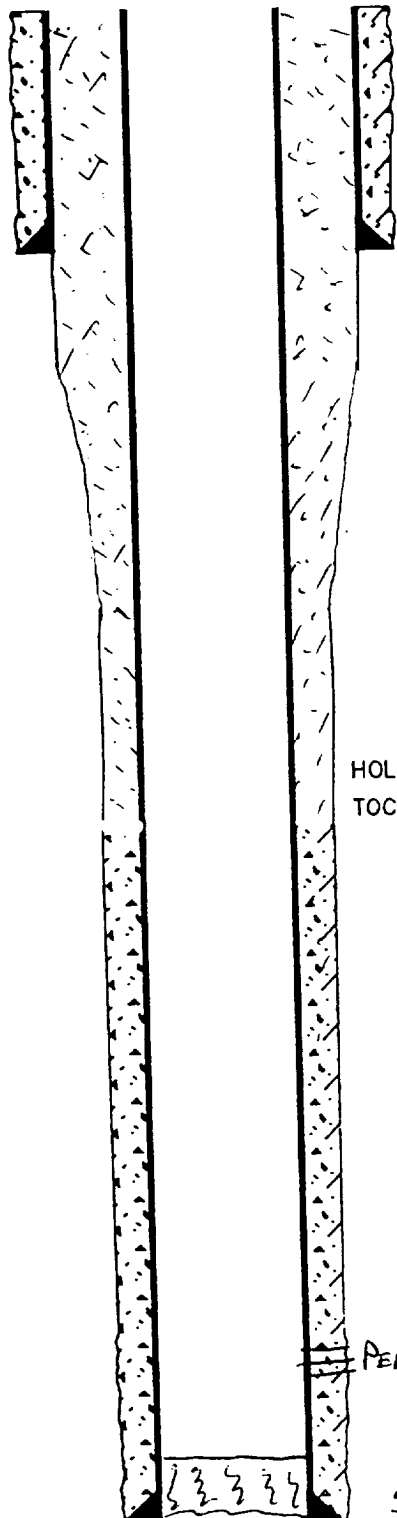
- ① WIRE HOLE W/ 9.0 PPG MUD LADEN FLUID
- ② SET CAP @ $\pm 1735'$
X CAP W/ 35' CMT TOC 1700'
- ③ SET 25 SX CMT PLUG (100' ANN)
AT 340' TOP OF PLUG 230'
- ④ SET 50' SURFACE PLUG
- ⑤ CUT OFF WELL HEAD 3' BELOW GR
CHECK 5 1/2 - 8 5/8 ANN.
FOR CMT FILL W/ 1" TBG
X FILL AS NEEDED W/ CMT
ERECT MONUMENT
- ⑥ REMOVE ALL EQUIPMENT
- ⑦ RESTORE SURFACE X RESEED
AS PER AREA SPECIFICATION

TD: 1900 PBD: 1890

WELLBORE SKETCH AND WELL HISTORY

ELEV.: KB 3664" 6 ' ABOVE 3658'
GL

LEASE & WELL NAME: 7UP FED #1
FIELD: HIGHLOWSOME COUNTY: Edley ST.: NM
LOCATION: 700 FWL 1174 FWL SEC 19
T-16-S R-24-E
DATE: 2-95 BY: DMS REV.: _____ BY: _____



HOLE SIZE: 12 1/4"
TOC: SURF

8 5/8 . 288'
CMT 175 SX CIRC

HOLE SIZE: 7 7/8"
TOC: SURF

PERF 1785-1795

5 1/2 . 1900
CMT 425 SX

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET AT
<u>8 5/8</u>	<u>24</u>	<u>K</u>	<u>288</u>

PRODUCTION CASING

<u>5 1/2</u>	<u>14</u>	<u>J</u>	<u>1900</u>

TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE.	SET AT

WELL HISTORY:

PERF 1785-1795 PENROSE
ACQ X FRAC w/ 27M SNO 40000
IP 4080 10BW 5-17-86
CURRENT PROD OBFPO X SE TAD
6-94

TD: 1900 PBD: 1810

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.